Submit 1 Copy To Appropriate District Office	State of New Me	xico		Form C-103
District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Energy, Minerals and Natural OIL CONSERVATION 1220 South St. Frag	080	WELL API NO. 30-025-46594	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIAPPON	5. Indicate Type of I	
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra	jois Dr.	STATE X	FEE 🗌
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	1505° 2020	6. State Oil & Gas L	ease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	TEC	FIR		
	ICES AND REPORTS ON WELLS	VED	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Chorizo 12 St	tate Com
PROPOSALS.)				
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 603Y	
2. Name of Operator			9. OGRID Number	
Centennial Resource Production, LLC 3. Address of Operator			372165	
•			Ojo Chiso; Bone Spring	
1001 17th Street, suite 1800, Denver, CO 80202 Ujo Chiso; Bone Spring  4. Well Location				
Unit Letter K: 1477 feet from the South line and 1682 feet from the West line				
Section 36		nge 34E		County LEA
Beetlen 66	11. Elevation (Show whether DR,			County LEA
	3634 GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	NTENTION TO:	l .		
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CAS TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A				_TERING CASING ☐
PULL OR ALTER CASING		CASING/CEMENT	<del></del>	
DOWNHOLE COMMINGLE		O/IOIITO/OEIIIEIT		
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: Com	pletion	<b>X</b>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
01/13/20 Test production casing to 10,500 psi for 30 mins, good test.				
•	•	. •		ck water 20 870 360
01/15/20 - 01/29/20 Perf & Frac 37 stages 11,499 - 20,260 w/ 18,126,435 gals slick water, 20,870,360; 100 mesh sand. 1986 holes.				
01/31/20 Drill out plugs out. PBTD @ 20,269'.				
02/01/20 Turn well over to production. Flowing casing.				
02/01/20 Fulfi Well Over to production. Flowing casing.				
				_
Spud Date: 12/12/19	7: 7: 7	ote: 01/09/20	<b>)</b>	
Spud Date:   12/12/19	Rig Release Da	ite: 01/03/21	•	
				-
Therefore and Grahadaha in Commention			and halias	<del></del>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
	1			
SIGNATURE	TITLE Regu	latory Lead	DATE	E02/05/20
	_			
Type or print name Sarah Fe	E-mail address	s: sarah.ferreyros@	cdevinc.com PHON	VE: <u>720-499-1454</u>
For State Use Only				
APPROVED BY: >, w	TITLE	1m.	DATE	مدمد احداخ
Conditions of Approval (if any):	TILE		DATE	-1-1000
commissions of tapping at (it and).				