District I       State of New Mexico       HOBBS OCD         1625 N. French Dr., Hobbs, NM 88240       Energy, Minerals & Natural Resources       FEB 04 2020 Revised         District II811 S. First St., Artesia, NM 88210       Oil Conservation Division       RECEIVED         District III1000 Rio Brazos Rd., Aztec, NM 87410       Oil Conservation Division       Submit one copy to appropriate	Form C-104 d August 1, 2011			
District II811 S. First St., Artesia, NM 88210	d August 1, 2011			
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 Oil Conservation Division Submit one copy to appropriate				
District III 1000 Rio Brazos Rd., Aztec, NM 87410 OII Conservation Division Submit one copy to appropriate				
	opropriate District Office			
District IV1220 South St. Francis Dr.AMENI1220 S. St. Francis Dr., Santa Fe, NM 87505Santa Fe, NM 87505	IDED REPORT			
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO	DRT			
<sup>1</sup> Operator name and Address <sup>2</sup> OGRID Number         EOG RESOURCES INC       7377				
PO BOX 2267 <sup>3</sup> Reason for Filing Code/ Effective Da	ate '			
MIDLAND, TX 79702         © 01/24/2020 <sup>4</sup> API Number <sup>5</sup> Pool Name <sup>6</sup> Pool Code				
30 – 025-46228         WC025 G09 S253309P; UPPER WOLFCAMP         98180				
<sup>7</sup> Property Code <sup>9</sup> Well Number	ımber			
325949 VALIANT 24 FEDERAL COM 714	4H			
II. <sup>10</sup> Surface Location				
Ul or lot no.SectionTownshipRangeLot IdnFeet from theNorth/SouthLineFeet from theEast/West lineJ2425S32E2048SOUTH1423EAST	e County LEA			
<sup>11</sup> Bottom Hole Location				
UL or lot noSectionTownshipRangeLot IdnFeet from theNorth/SouthlineFeet from theEast/West lineO2525S32E111SOUTH1637EAST	County LEA			
<sup>12</sup> Lse Code <sup>13</sup> Producing <sup>14</sup> Gas <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Ex           S         Method Code         Connection Date         Image: Connection Date <t< td=""><td>xpiration Date</td></t<>	xpiration Date			
FLOWING				
III. Oil and Gas Transporters <sup>18</sup> Transporter <sup>19</sup> Transporter Name and	<sup>20</sup> O/G/W			
OGRID Address				
372812 EOGRM	OIL			
151618 ENTERPRISE FIELD SERVICES	GAS			
298751 REGENCY FIELD SERVICES, LLC	GAS			
36785 DCP MIDSTREAM	GAS			
IV. Well Completion Data				
	DHC, MC			
08/31/2019 01/24/2020 19,835' 19,815' 12,464 – 19,815'				
27 Hole Size     28 Casing & Tubing Size     29 Depth Set     30 Sacks Cer				
12 1/4" 9 5/8" 993' 470 SXS CL	L C/CIRC			
8 3/4" 7 5/8" 11,632' 1590 SXS C	CL C&H/CIRC			
6 3/4" 5 1/2" 19,835' 805 SXS CL	805 SXS CL H/5745' CBL			
V. Well Test Data				
	Csg. Pressure			
<sup>37</sup> Choke Size <sup>38</sup> Oil <sup>39</sup> Water <sup>40</sup> Gas <sup>41</sup>	<sup>I</sup> Test Method			
<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have       OIL CONSERVATION DIVISION         been complied with and that the information given above is true and       OIL CONSERVATION DIVISION         complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION				
Signature: Approved by:				
Yan Madack     P. Mach       Printed name:     Title:       Kay Maddox     L.M.				
Title: Approval Date:				
Senior Regulatory Specialist				
Kay Madday@eogresources.com	, ,			
Date: 01/31/2020 432-686-3658 Jat Alborable 5pines 4	24/2020			

Fem. 3/64 (Auguin 2007)       DESCRIPTION THE INTERIOR BUREAU OF LAND MARAGEMENT       RECEIVED       PARAMETERS (Main 2007)         WELL COMPLETION ON RECOMPLETION REPORT AND LOG       1 states String Main Marking String         1 Trype of Completion BOR 2001Well BOR 2001Well Context: KAY MADDOX       0 state String Main Marking String Context: KAY MADDOX       1 states String Main Marking String Context: KAY MADDOX       1 states String Main Marking String Context: KAY MADDOX         2 Name of Operative EGG RESOURCES, INC BOR 2002 CORES, INC A statutice Thios Barte Mark Marking String String Context: KAY MADDOX       1 states Name and Wall No. VALUAT 24 FEDERAL COM 744H No. WALL XAY 24 FEDERAL									1	HOI	BBS	S C	)CD					
Chapter 2007         DEPARTMENT OF THE INTERIOR         RECEIVED         Out Build Annotable State           UBLIC ADJOE LATION MANGEMENT           WELL COMPLETION OR RECOMPLETION REPORT AND LOG           In Type of Well go (Will go (Will Gu Well Well Well Well Well Well Well Wel										FE	B 04	<b>4</b> 20	20					
Is. Type of Weil         © Oil Weil         © Say New Weil         Day         Other         Indiata. Allastice         Indiata. Allastice           1.         Type of Completion         Six New Weil         Work Over         Deep Plug Back         D Lift Resvr.         6.         Indiata. Allastice         7.         Unit or CA Agreement Name and No.           2.         New GO Sensor         Canase: KWY MADDOX         Six Sensor         8.         Lease Name and Weil No.         7.         Unit or CA Agreement Name and No.           3.         Address PO BOX 2287         Talk Sensor         Talk Sensor         9.         API Weil No.         3.0-025-46228           4.         Location of Weil (Report location clearly and an accordance with Federal requirements)*         3.0-025-46228         10.         Field and Policity of Talk Sensor         3.0-025-46228           4.         Location of Weil (Report location clearly and an accordance with Federal requirements)*         3.0-025-46228         10.         Field and Policity of Talk Sensor         3.0-025-46228           4.         Date Top Rescherd         10.00 8.2-0371 W Lon         16.         Date Top Rescherd         10.02 8.2-0371 W Lon         17.         Environment Talk Sensor         17.         Environment Talk Sensor         18.         Top of Talk Sensor         19.         Sensor         19.				BUREA	TMEN U OF I	IT OF	THE IN MANA	GEMENT				EIV	ED		ÓM	B No. 1	004-0137	
b. Type of Completion       B) Now Well       □ Work Over       □ Depth       □ Diff Resvt.       7. Unit or CA Agreement Name and No.         2. Name of Operator EOG RESOURCES. NC       E-Mail: KAY_MADDOX EOG RESOURCES. NC       E-Mail: KAY_MADDOX PALANT 24 FEDERAL.COM 71441         3. Address prolotion EOG RESOURCES. NC       E-Mail: KAY_MADDOX EOG RESOURCES. NC       8. Lesse Name and Well No.         4. Location of Will (Report location clearly add in secondance with Federal requirements)*       7. No. 70 NVES 204952       10. Field end for Explorator values of 2125 R32 FL32 H1424 N Lat. 103 624499 W Lon       10. Field end for Explorator values 252 FE 252 N32E Mer NMF         A total depth SWES 11478.175 L2 904953 NL L1 03 622507 W Lon       11. Sec. T. F. No. 91065 State Mer NMF       12. Completed Values 252 FE 252 N32E Mer NMF         14. Total Explosited WOC 21250 NL L1 03 622501 NL L1 03 622500 W Lon       12. Completed Values 250 State 250 State Mer NMF       12. Completed Values 250 State 250 State 250 State Mer NMF         13. Total Depth:       MD       19836       19. Plug Back T.D:       MD       19836       10. Depth Bridge Plug Sec. MD         14. Total Depth:       MD       19836       19. Plug Back T.D:       MD       19836       0       10. State         13. State StateGrade       WL (MR)       MD       19835       10. State       MD       Yee (Submit analysis)         21. Type Elettric & Othir Mechanical Logs Run (Submi		WELL	COMPL	ETION C	DR RE	ECOM	PLETI	ON REF	PORT	AND	LOG							
Other         7. Unit of CAsperture I. Nume and No.           2. Name of CentRCES. INC         E-Mail: KAY_MADDDXQECORRESOURCES.ONC         8. Lease Name and Well No.         8. Lease Name and Well No.         8. Lease Name and Well No.         9. AdJANTI 34 FEDERAL COM 7144           3. Address NULLAND, TX. 79702         Int. 402:683 era code         Int. 402:683 era code         9. ATI Well No.         30:022-46228           4. Location of Well (Report Location behry well in secontance with Federal requirements)*         Sec. 37 128 R32E Wer NMP         9. ATI Well No.         30:022-46228           4. Location of Well (Report Location behry well in secontance with Federal requirements)*         Sec. 37 128 R32E Wer NMP         9. ATI Well No.         30:022-46228           At top prod interval reported behrow NSWE 2045FL 32:114424 N Lat, 103 62:4499 W Lon         15. Sec. 7. F.R. M. or Blocken Starvey or Atia Sec. 257 128 R32E Wer NMP         10:022.128 Control 10:02228         10:024 20:029 Control 10:0226 20:020           10. Dats Space Wer NMP         10:022.128 Control 10:0226 20:020         10:024 20:029 Control 10:024 20:0	la. Type o	f Well 🛛	Oil Well	🔲 Gas	Well	DD		Other						6. If	Indian, All	ottee o	r Tribe Name	
EOG RESOURCES, NC         E-Mail: KAY_MADDXX@ECGRESOURCES.COM         VALINT 24 FEDERAL COM 714H           3. Address PO SX 2807 MICLAND, 7X 79702         3. Brown NG, miclus are code Pr: 432-648-5658         9. API Well No.         30-025-60228           4. Location of WURGept Iotical column and the contrained with Federal requirements) NoES 2047512. Key Key Key Key Key At top prod interval reported below         With 144A N Lat, 103.024499 W Lon         9. API Well No.         10. Field and Pool or Exploratory WC226 25 T355 R0252 Mer KMP 200522045751. H592FEL 32.114936 N Lat, 103.625371 W Lon         11. Sec., 7, R, M, or Bick and Survey Contrained Signed Signe	b. Туре о	f Completior	_		O Wo	ork Over	01	Deepen	🗂 Plug	g Back	🗖 Di	ff. Re:		7. U	nit or CA A	greem	ent Name and No.	
MICLAND, TX 79702         Pit: 422-683-365         30-025-46228           4. Location of WIGE Report location clearly and in accordance with Federal requirements)* Set 24 735 R322. Mer NWE         10. Field and Peal, or a Exploratory WIGE 2049FSL 14325 R322. Mer NW         10. Field and Peal, or a Exploratory WIGE 2049FSL 14325 R322. Mer NW           At using exploration of the set of the se			S, INC	E	-Mail:			@EOGRE	SOUR									
4. Location of Well (Report location and peed of secondance with Federal requirements)*         10. Field and Poel, or Epidemic network           4. Location of Well (Report all secondance with Federal requirements)*         10. Field and Poel, or Epidemic network           At tool apply and peed of the Poel of Secondard with Federal requirements)*         10. Field and Poel, or Epidemic network           At tool apply and peed of the Poel of Secondard with Federal requirements)*         10. Field and Poel, or Epidemic network           At tool apply and peed of the Poel of Secondard with Poel of Secondard Number o	3. Address			702				3a. Pl Ph: 4	hone No 132-68	o. (includ 6-3658	le area c	ode)		9. A	PI Well No.	•	30-025-46228	
At surface       NVMSE 2048FSL 1423FEL 32:114434 N Ltd. 103.624499 W Lon       11. Sec. 27 1258 N 22E Mer NU         At toud topy       Sec. 25 7258 N 32E Mer NMP       Sec. 25 7258 N 32E Mer NMP         14. Date Spudded       115. Date T.D. Reached       10.03.625071 W Lon       12. County or Parish       13. State         14. Date Spudded       115. Date T.D. Reached       10.03.62504 W Lon       17. Elevations (DF, KB, RT, GL)*         15. Total Lepth       MD       19835       19. Plug Back T.D.:       MD       12. Output or Parish       13. State         16. Total Lepth       MD       19835       19. Plug Back T.D.:       MD       19815       20. Depth Bridge Plug Set:       MD         17. Type Electric & Other Mechanical Logs Run (Submit copy of each)       12. Was usell cored?       10.0       24. Was usell cored?       10.0       24. Was DST nu?       10.0       24. Was DST nu?       10.0       27. Yes (Submit analysis)         23. Casing and Liner Record       Wr. (WR)       Tog       115.32       11.532       10.0       27. State Mer NU         12.2009       9.052.545       40.0       19.05       Botom       Stage Cementer       No. 6 Sts. & Starty Vol. (BBL)       Cement Top*       Amount Pulled         12.2009       9.052.545       10.0       115.325       10.0       19.0	4. Location	n of Well (Re	port locat	ion clearly ar	nd in ac	cordance	e with Fe			· · · · · · · · · · · · · · · · · · ·	·	•		10. 1	Field and Po	ol, or	Exploratory	
At top prod interval exported below       WVES 2795°E3. 1692°FE1. 32.114838 N Lat, 103.825371 W Lon       12. County or Parish         At toal deph.       SWSE 25 1255 R32E Mer NMP       13. State         14. Obs. Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevation: (DF, KB, RT, GL)*         14. Obs. Spudded       15. Date T.D. Reached       16. Date Completed       17. Elevation: (DF, KB, RT, GL)*         18. Total Depth:       MD       19835       19. Plug Back T.D.:       MD       19815       20. Depth Bridge Plug Set:       MD         12. Type Electric & Other Mechanical Logs Kun (Submit corp) of each)       12. Was vell coreal?       18. No       Yes (Submit analysis)         13. Casing and Liner Record (Report all strings set in well)       10000       1983       700       Yes (Submit analysis)         14. Obs Stage Crementer       No. of Siz. & Tarm       190 No       Yes (Submit analysis)       27. Yes (Submit analysis)         12. Zabing and Liner Record (Report all strings set in well)       (MD)       10000       19835       3006       5746         12.220       9.255 JS5       40.0       19835       3006       5746       100000         2.250 PS2 HCP110       20.0       19835       3006       5746       1000000         2.7. Obj Bepth Set (MD)       Packer Depth (M	At surfa	ice NWSE	4 1255 R E 2048FS	L 1423FEL	32.114	1434 N	Lat, 103	.624499 W	V Lon				⊢					
At total depth       SWSE 111FSL 1637FEL 32.044593 N Lat, 103.625264 W Lon       IEA '       IEA '       INM         14. Date Synded 06/31/2019       15. Date T. D. Reached 10/09/2019       16. Date Completed D & A & BR Redy to Prod.       17. Elevations (DF, KB, RT, GL)* 3461 GL       3461 GL         18. Total Dopth       MD       19935       19. Plug Back T.D.: TVD       MD       19915       20. Depth Bridge Plug Set: MD       MD       WD       WD       WD       WD       WD       WD       Yes (Submit analysis) Yes (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       Top       Bottom       Stage Cenentier No. of Sta. & Starvery (D)       No.       Yes (Submit analysis) Yes (Submit analysis)         23. Casing and Liner Record (Report all strings set in well)       MOD       Stage Cenentier No. of Sta. & Starvery (D)       No.       Yes (Submit analysis)         16. Stage Control (Report all strings set in well)       MOD       19935       470       0       Imount Pulled         12.250       9.625 J55       40.0       1993       470       0       Imount Pulled         12.250       9.625 HCP110       29.7       11632       1590       0       Imount Pulled         12.250       9.625 HCP110       29.7       11632       1590       0       Imount Pulled <td>At top p</td> <td>orod interval</td> <td>reported b</td> <td>elow NW</td> <td>SE 219</td> <td>55 R32</td> <td>E Mer N 692FEL</td> <td>MP . 32.11483</td> <td>6 N La</td> <td>t, 103.62</td> <td>25371 V</td> <td>V Lon</td> <td>Ľ</td> <td>Q</td> <td>r Area See</td> <td>c 24 T</td> <td>25S R32E Mer NMP</td>	At top p	orod interval	reported b	elow NW	SE 219	55 R32	E Mer N 692FEL	MP . 32.11483	6 N La	t, 103.62	25371 V	V Lon	Ľ	Q	r Area See	c 24 T	25S R32E Mer NMP	
08/31/2019         10/09/2019         D & A & DB Ready to Prod.         3461 GL           18. Total Depth:         MD         19935         19. Plug Back T.D.:         MD         19915         20. Depth Bridge Plug Set:         MD           21. Type Electric & Other Mechanical Logs Run (Submit copy of each)         122. Wis well cover?         20. No         WD         Yes (Submit analysis)           23. Type Electric & Other Mechanical Logs Run (Submit copy of each)         122. Wis well cover?         20. No         Yes (Submit analysis)           23. Casing and Liner Record (Report all strings set in well)         Top         Bottom         Stage Cementer         No. of Sks. & Slurry Vol.         Cement Top*         Amount Pulled           12.250         9.525 JS5         40.0         993         470         0         4mount Pulled           12.250         9.525 JS5         40.0         19935         1590         0         9           6.750         5.500 ICYP110         20.0         19935         805         5745         4mount Pulled           Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)           23. Producing Intervals         126 Perforatel Interval         Size         No. Holes         Perf. Status           A) <td>At total</td> <td></td> <td></td> <td></td> <td></td> <td>94593 N</td> <td>l Lat, 10</td> <td>3.625204</td> <td>W Lon</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>arish</td> <td></td>	At total					94593 N	l Lat, 10	3.625204	W Lon							arish		
18. Total Depth:       MD       19835       19. Plug Back T.D.:       ND       19815       20. Depth Bridge Plug Set:       MD         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       22. Was well correct?       B No       Ves (Submit samalysis)         23. Casing and Liner Record (Report all strings set in well)       22. Was well correct?       B No       Ves (Submit samalysis)         23. Casing and Liner Record (Report all strings set in well)       Top       Bottom       Stage Crementer       No. of Sis. & Stage Crementer       Stage Crementer       No. of Sis. & Stage Crementer       Stage Crementer       No. of Sis. & Stage Crementer       Cement Top*       Amount Pulled         12.250       9.925       5.500 ICYP110       20.0       19835       933       470       0       4         24. Tubing Record       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       Z6. Perforation Record       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12464       19815       12464 TO 19815       3.260       1440 OPEN         21. Acid, Fracture, Treatment, Cement Squeeze, Etc.       Depth Interval       Size       No. Holes       Perf. Status         23. Production - Interval	14. Date S 08/31/2	pudded 2019	<u> </u>				d		D&	A 🛛 🖾	ted Ready	to Pro	d.	17. 1	Elevations ( 346	DF, KI 61 GL	B, RT, GL)*	
Was DS Tun?     No     Two     Two     Two       23. Casing and Liner Record (Report all strings set in well)     Bottom     Bottom     Stare Control     Sturvey?     No     Stare (Submit analysis)       23. Casing and Liner Record (Report all strings set in well)     Bottom     Bottom     Depth     Type of Cement     No     of Sks. & Sturvey?     Amount Pulled       12. 280     9.625.055     40.0     9933     Type of Cement     (BBL)     0     Amount Pulled       12. 280     9.625.055     40.0     9935     805     5745       6.750     5.500 ICYP110     20.0     19835     805     5745       24. Tubing Record     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12464     19815     12464 TO 19815     3.250     1440 OPEN       Ci	18. Total E	Depth:				19. Pl	ug Back	T.D.:	MD	19			20. Dept	h Bri	dge Plug Se			
Hole Size         Size/Grade         Wt (W/h)         Top (MD)         Bottom (MD)         Stage Cementer Depth         No. of Sks. & Type of Cement         Stury Vol. (BBL)         Cement Top*         Amount Pulled           12.250         9.625.355         40.0         9.93         470         0         0         0           8.750         7.625 HCP110         29.7         11632         1590         0         0           6.750         5.00 ICVP110         20.0         19835         805         5745           24.         Tubing Record	21. Type E	lectric & Oth	ner Mecha	nical Logs R	un (Sut	mit cop	y of each	)								🗖 Yes	s (Submit analysis)	
Hole State       State Value       Wt. (#/T.)       (MD)       Depth       Type of Cement       (BBL)       Cement (opp)       Annount Pulled         12.250       3.625 JS5       40.0       993       470       0       0         8.750       7.625 HCP110       29.7       116322       1590       0       0         6.750       5.500 ICYP110       20.0       19835       805       5745         24. Tubing Record       Size       Depth St (MD)       Packer Depth (MD)       Size       Depth St (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12464       19815       12464 TO 19815       3.250       1440 OPEN         B)	23. Casing a	nd Liner Rec	ord <i>(Repa</i>	ort all strings	set in v	vell)												
8.750         7.625 HCP110         29.7         11632         1590         0           6.750         5.500 ICYP110         20.0         19835         805         5745           24. Tubing Record         32         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         Depth Set (MD)         Packer Depth (MD)         Size         No. Holes         Perf. Status           25. Producing Intervals         26. Perforation Record         Size         No. Holes         Perf. Status           A)         WOLFCAMP         12464         19815         12464 TO 19815         3.250         1440 OPEN           B)         12464 TO 19815         15.473,766 LBS PROPPANT:242,969 BBLS LOAD FLUID         12464 TO 19815         12464 TO 19815         12464 TO 19815         12464 TO 19815         10106.0         42.0         Flow Production Method           28. Production - Interval A         Dee Tread         Size         New Production Method         FLOWS FROM WELL         010 Gravity         Gravity         Production Method         FLOWS FROM WELL         Color FROM WELL         010 Gravity         2160         POW         228. Production - Interval A         2160         POW         228. Production - Interval A         2				. ,	(M	• E	(MD)	Dep			of Ceme	nt	•		Cement 7	·		
6.750         5.500 ICYP110         20.0         19835         805         6745           24. Tubing Record	-				1			-		<u> </u>								
24. Tubing Record         Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producting Intervals         26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12464       19815       12464 TO 19815       3.250       1440 OPEN         B)					1							_						
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12464       19815       12464 TO 19815       3.250       1440       OPEN         B)       1       12464 TO 19815       3.250       1440       OPEN         D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material       12464 TO 19815       18,473,769 LBS PROPPANT,242,969 BBLS LOAD FLUID         28. Production - Interval A       BBL       Gas       Oil Gravity       Gravity       Production Method         012/2/2020       01/27/2020       24       Dest Material       10108.0       Gas: Coil       Well Status         Size       Freex       Cag       24 Hr.       Oil       Gravity       Gravity       Froduction Method         01/27/2020       10/27/2020       Cag       24 Hr.       Oil       Gas       MCP       BBL       Coil Gravity       Gravity				20.0			1000	<u> </u>				000	-			0140		
Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         25. Producing Intervals       26. Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12464       19815       12464 TO 19815       3.250       1440       OPEN         B)       1       12464 TO 19815       3.250       1440       OPEN         D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material       12464 TO 19815       18,473,769 LBS PROPPANT,242,969 BBLS LOAD FLUID         28. Production - Interval A       BBL       Gas       Oil Gravity       Gravity       Production Method         012/2/2020       01/27/2020       24       Dest Material       10108.0       Gas: Coil       Well Status         Size       Freex       Cag       24 Hr.       Oil       Gravity       Gravity       Froduction Method         01/27/2020       10/27/2020       Cag       24 Hr.       Oil       Gas       MCP       BBL       Coil Gravity       Gravity	<u> · · · · · · · · · · · · · · · · ·</u>							_		<u> </u>								
25. Producing Intervals       26. Perforation Record         Formation         A)       WOLFCAMP       12464       19815       12464       19815       3.250       1440       OPEN         B)	24. Tubing	Record			L,	<b>.</b> .											I	
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12464     19815     12464 TO 19815     3.250     1440     OPEN       B)	Size	Depth Set (N	/D) P	acker Depth	(MD)	Size	De	oth Set (MI	)) P	acker De	epth (MI	))	Size	De	pth Set (MI	D)	Packer Depth (MD)	
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12464     19815     12464 TO 19815     3.250     1440     OPEN       B)	25 Produci	ng Intervals					<u> </u>	Derforati										
A)         WOLFCAMP         12464         19815         12464 TO 19815         3.250         1440         OPEN           B)				Top		Botto			-				Size		No. Holes	r	Perf Status	
C)	· · · · · · · · · · · · · · · · · · ·				2464			101			D 1981	5		_		OPE		
D)       27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval       Amount and Type of Material         12464 TO 19815 18,473,766 LBS PROPPANT;242,969 BBLS LOAD FLUID         28. Production - Interval A         Date First         Production - Interval A         Date First         Production - Interval A         Oli BBL         Oli Gravity         Oli Gravity         Oli Gravity         Production - Interval A         Date First         Production BBL         Oli Gravity         Oli Gravity         Oli Gravity         Oli Cravity         Oli Cravity         Oli Cravity         Oli Cravity         Size         First         Test         Oli Cravity         Cage         Production - Interval B         Date First         Test         Oli Gravity       Gravity <td co<="" td=""><td>B)</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>_</td><td></td><td></td><td></td></td>	<td>B)</td> <td></td> <td>_</td> <td></td> <td></td> <td></td>	B)													_			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.         Depth Interval         Amount and Type of Material         12464 TO 19815         18,473,766 LBS PROPPANT;242,969 BBLS LOAD FLUID         28. Production - Interval A         Date First         Test         Oil Gravity         Production - Interval A         Date First         Test         Oil BBL         Oil Gravity         Oil Gravity         Oil Gravity         First         Test         Oil Gravity         Gravity         First         Test         Oil Gravity         Gravity         First         Test         Oil Gravity         State First         Test         Oil Gravity         Gravity         Production - Interval B         Date First         Test											<u> </u>			+				
Depth Interval     Amount and Type of Material       12464 TO 19815     18,473,766 LBS PROPPANT;242,969 BBLS LOAD FLUID       28. Production - Interval A     28. Production - Interval A       Date First Produced     Test Producion       01/22/2020     24       Choke     Tbg. Press.       Size     First Producion       Date First Produced     Dil       Gas     Water       BBL     Gas       Water BBL     Gas:Oil Ratio       BBL     Gas       Vicr     BBL       Gas     Vell Status       Production - Interval B     Test       Date First Production     Test Production       Date First Streed     Test       Production     BBL       MCF     BBL       Gas     Vell Status       Size     Test       Production     BBL       MCF     BBL       Gas     Production Method       Production     Oil Gravity       Gas     Production Method       Production     BBL       MCF     BBL       Gas     Production Method       Size     Test       Production     BBL       MCF     BBL       Gas     Gas       Size		racture, Treat	iment, Cer	nent Squeeze	Etc.												·	
28. Production - Interval A         Date First         Produced       Date       Test       Production       Oil       BBL       Gas       MCF       BBL       Corr. AFI       Gravity       Flows		Depth Interv	al								d Type o	of Ma	terial					
Date First Produced     Test Date     Howrs Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       01/24/2020     01/27/2020     24     —     Oil 3216.0     Gas 6944.0     Water BBL     Oil Gravity Gas:Oil Ratio     Gas 2160     Production Method       Choke Size     Tbg. Press. Fiwg. 64     Csg. SI     24 Hr. 2580.0     Oil BBL     Gas BBL     Water BBL     Gas:Oil Ratio     Well Status       Date First Production - Interval B     Test Date First Tested     Test Production BBL     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas:Oil Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Test Production J     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Csg. SI     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas:Oil BBL     Water BBL     Gas:Oil Ratio     Well Status       (See Instructions and spaces for additional data on reverse side)     MCF     BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status		1246	64 TO <u>19</u>	815 18,473,3	766 LBS	PROPE	ANT;242	,969 BBLS	LOAD F	LUID								
Date First Produced     Test Date     Howrs Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       01/24/2020     01/27/2020     24     —     Oil 3216.0     Gas 6944.0     Water BBL     Oil Gravity Gas:Oil Ratio     Gas 2160     Production Method       Choke Size     Tbg. Press. Fiwg. 64     Csg. SI     24 Hr. 2580.0     Oil BBL     Gas BBL     Water BBL     Gas:Oil Ratio     Well Status       Date First Production - Interval B     Test Date First Tested     Test Production BBL     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas:Oil Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Test Production J     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Csg. SI     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas:Oil BBL     Water BBL     Gas:Oil Ratio     Well Status       (See Instructions and spaces for additional data on reverse side)     MCF     BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status	·			_									-					
Date First Produced     Test Date     Howrs Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       01/24/2020     01/27/2020     24     —     Oil 3216.0     Gas 6944.0     Water BBL     Oil Gravity Gas:Oil Ratio     Gas 2160     Production Method       Choke Size     Tbg. Press. Fiwg. 64     Csg. SI     24 Hr. 2580.0     Oil BBL     Gas BBL     Water BBL     Gas:Oil Ratio     Well Status       Date First Production - Interval B     Test Date First Tested     Test Production BBL     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas:Oil Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Test Production J     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Csg. SI     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas:Oil BBL     Water BBL     Gas:Oil Ratio     Well Status       (See Instructions and spaces for additional data on reverse side)     MCF     BBL     Gas     Water BBL     Gas:Oil Ratio     Well Status			· · · · · ·								· ·		•••••					
Produced 01/24/2020     Date 01/27/2020     Tested 24     Production 3216.0     BBL 6944.0     MCF 6944.0     BBL 10106.0     Corr. API 42.0     Gravity 42.0     Gravity FLOWS FROM WELL       Choke Size     Tbg. Press. Flwg. 64     Csg. SI     24 Hr. 2580.0     Oil BBL     Gas MCF     Water BBL     Gas:Oil Ratio     Well Status       28a. Production - Interval B     Test Date First Produced     Test Date     Hours Tested     Test Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Gas Gas     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Za Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas MCF     Oil Gravity Corr. API     Gas Gravity     Production Method       Choke Size     Tbg. Press. SI     Csg. SI     Csg. Press.     24 Hr. Rate     Oil BBL     Gas MCF     Water BBL     Gas:Oil Ratio     Well Status       (See Instructions and spaces for additional data on reverse side)     Gas     Water     Gas:Oil BBL     Water     Gas:Oil Ratio     Well Status				1					1010	•.						-		
Choke Size       Tbg. Press. Fiwg. SI       Csg. 2580.0       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         28a. Production - Interval B       Date First Produced       Test Date       Test Tested       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gas Gravity       Production Method         Choke       Tbg. Press. Size       Csg. Fiwg. Si       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas MCF       Water BBL       Gas Gas:Oil Ratio       Production Method         Choke       Tbg. Press. Size       Csg. Fiwg. Si       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         (See Instructions and spaces for additional data on reverse side)       Side)       Side)       Side)	Produced	Date	Tested		BBL	м	F	BBL		API			P	roducti	,			
Size     Fing.     Press.     Rate     BBL     MCF     BBL     Ratio       28a. Production - Interval B       Date First       Produced       Date       Test       Date       Test       Production       Date       Test       Production       BBL       MCF       BBL       Choke       Size       Flwg.       Si       Choke       Size       Si       Choke       Si       Choke       Size       Si       Choke       Si					-				Grei			All State			FLOV	VS FRO		
28a. Production - Interval B         Date First       Test       Hours       Test       Oil       Gas       Water       Oil Gravity       Gas       Production Method         Produced       Date       Tested       Production       BBL       MCF       BBL       Oil Gravity       Gas       Gravity       Production Method         Choke       Tbg. Press.       Csg.       24 Hr.       Oil       Gas       Water       Gas:Oil       Well Status         Size       Fiwg.       Si       Press.       Constructional data on reverse side)       MCF       BBL       Ratio       Well Status	Size	Flwg.	Press.								"							
Date First Produced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         Choke Size       Tbg. Press. Flwg. SI       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas: MCF       Water BBL       Gas: Ratio       Well Status         (See Instructions and spaces for additional data on reverse side)       (See Instructions and spaces for additional data on reverse side)       (See Instructions and spaces for additional data on reverse side)					L	<b>I</b>				2100		P0	**				· · · · ·	
Choke     Tbg. Press.     Csg.     24 Hr.     Oil     Gas.     Water     BBL     Ratio       Size     Filwg.     Si     Press.     Press.     BBL     MCP     BBL     Ratio       (See Instructions and spaces for additional data on reverse side)     (See Instructions and spaces for additional data on reverse side)	Date First	Test	Hours										P	roducti	on Method			
Size     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       (See Instructions and spaces for additional data on reverse side)	Froduced	Date	Tested	Production	BBL	м	<b>.r</b> '	BBL	Corr. A	API	G	navity						
(See Instructions and spaces for additional data on reverse side)		Flwg.								il	W	ell Stati	LS					
ELECTRONIC SUBMISSION #501509 VERIFIED BY THE BLM WELL INFORMATION SYSTEM	(See Instruct	ions and spa	ces for add	ditional data	on reve	rse side,	)	L			I	_		·				

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

	UNITED STATES PARTMENT OF THE INTE UREAU OF LAND MANAGEM	RIUR	BS OC	Expires: Is	APPROVED 0. 1004-0137 unuary 31, 2018					
	NOTICES AND REPORTS is form for proposals to drill			5. Lease Serial No. NMNM15317						
abandoned we	II. Use form 3160-3 (APD) fo	or such proposals. RE	ECEIVE	If Indian, Allottee o	r Tribe Name					
SUBMIT IN 1	TRIPLICATE - Other instruct				ement, Name and/or No.					
1. Type of Well	ier			8. Well Name and No. VALIANT 24 FED	ERAL COM 714H					
2. Name of Operator EOG RESOURCES, INC	Contact: KAY E-Mail: kay_maddox@e	MADDOX eogresources.com								
3a. Address PO BOX 2267 ATTENTION; K MIDLAND, TX 79702	KAY MADDOX 3b. Ph	Phone No. (include area code : 432-686-3658								
4. Location of Well (Footage, Sec., T	, R., M., or Survey Description)			11. County or Parish,	State					
Sec 24 T25S R32E Mer NMP 32.114434 N Lat, 103.624499				LEA COUNTY, NM						
12. CHECK THE AF	PPROPRIATE BOX(ES) TO	INDICATE NATURE C	F NOTICE, F	EPORT, OR OTH	IER DATA					
TYPE OF SUBMISSION		ТУРЕ О	F ACTION							
□ Notice of Intent	🗖 Acidize	Deepen	Productio	n (Start/Resume)	UWater Shut-Off					
_	□ Alter Casing	Hydraulic Fracturing	🗖 Reclamat	ion	Well Integrity					
Subsequent Report	Casing Repair	New Construction	Recomple		Other Production Start-up					
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporal Water Display	•	rouueuon ount up					
testing has been completed. Final Ab determined that the site is ready for fi 10/11/2019 RIG RELEASED 10/21/2019 MIRU PREP TO I 12/17/2019 BEGIN PERF & F 01/04/2020 FINISH 24 STAG PROPPANT, 242,969 BBLS L 01/05/2020 DRILLED OUT PI 01/24/2020 OPENED WELL WILL RUN TBG AND GAS LIF DEPTH.	inal inspection. FRAC, TEST VOID 5000 PSI, FRAC ES PERF & FRAC 12,464 - 19 OAD FLUID LUGS AND CLEAN OUT WEI TO FLOWBACK - DATE OF F	SEALS & FLANGES TO 9,815', 1440 3 1/8" SHO LLBORE IRST PRODUCTION	8500 PSI TS FRAC 18	8,473,766 LBS						
4. I hereby certify that the foregoing is	Electronic Submission #5014	66 verified by the BLM We DURCES, INC, sent to the	II Information S	System						
Name (Printed/Typed) KAY MAD										
Signature (Electronic S	ubmission)	Date 01/30/2	Date 01/30/2020							
		EDERAL OR STATE		E						
Approved By onditions of approval, if any, are attached rtify that the applicant holds legal or equ hich would entitle the applicant to condu	utable title to those rights in the subject									
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime	for any person knowingly and		e to any department or	agency of the United					
nstructions on page 2) ** OPERAT	OR-SUBMITTED ** OPER	RATOR-SUBMITTED	* OPERATO	R-SUBMITTED	**					

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