Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

EB 1 3 2020 NM

Expires: January 31, 2 Lease Serial No.

NMNM108503
6 If Indian Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD)	tor such p		CEIVE		THOC Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreen	ment, Name and/or No.
Type of Well     Gas Well					8. Well Name and No. ANTERO 14 FED COM 701H	
Name of Operator					9. API Well No. 30-025-46524-00-X1	
3a. Address PO BOX 2267 MIDLAND, TX 79702	(include area code) 3-3600		10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., 7			11. County or Parish, State			
Sec 14 T25S R33E SWNW 29 32.130718 N Lat, 103.549644			LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION						
□ Notice of Intent	☐ Acidize ☐ De		epen Produc		ion (Start/Resume)	☐ Water Shut-Off
☐ Notice of Intent	☐ Alter Casing ☐ Hyd		raulic Fracturing 🔲 Reclam		ation	■ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		□ Recomplete		<b>⊘</b> Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	ng and Abandon		arily Abandon	Drilling Operations
	☐ Convert to Injection ☐ Plu		Back	■ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  01/08/2020 20" Conductor @ 115' 01/22/2020 12-1/4" hole 01/22/2020 Surface Hole @ 1,273' MD, 1,272' TVD Casing shoe @ 1,258' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 610 sx Class C(1.64 yld, 13.8 ppg), Trail w/ 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 274 sx cement to surface Resume Drilling 8-3/4" hole 01/27/2020 8-3/4" hole 01/27/2020 Intermediate Hole @ 11,800' MD, 11,780' TVD Casing shoe @ 11,785' MD						
Electronic Submission #501321 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 01/31/2020 (20PP1155SE)						
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR			
Signature (Electronic S	Date 01/29/2020					
	THIS SPACE FOR	FEDERAI	OR STATE	OFFICE US	SE	
Approved By ACCEPTED			JONATHON SHEPARD TitlePETROELUM ENGINEER		Date 02/06/2020	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						

(Instructions on page 2) \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

## Additional data for EC transaction #501321 that would not fit on the form

## 32. Additional remarks, continued

Ran 7-5/8", 29.7#, ICYP-110 BTC SCC (0' - 1,005')
Ran 7-5/8", 29.7#, ICYP-110 MO-FXL (1,005' - 11,785')
Stage 1: Lead Cement w/ 405 sx Class C(1.20 yld, 15.6 ppg)
Test casing to 2,640 psi for 30 min - Good. Did not circ cement to surface, TOC @ 7,000' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg)
Stage 3: Top out w/ 115 sx Class C (1.38 yld, 14.8 ppg) Resume drilling 6-3/4" hole