

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017																																				
1. WELL API NO. 30-025-45781		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																								
		3. State Oil & Gas Lease No.																																								
		5. Lease Name or Unit Agreement Name Airstream 24 State Com																																								
6. Well Number: <div style="text-align: right; font-size: 1.2em;">505H</div>		9. OGRID <div style="text-align: right; font-size: 1.2em;">372165</div>																																								
		11. Pool name or Wildcat Ojo Chiso; Bone Spring, South																																								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																										
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																										
8. Name of Operator Centennial Resource Production, LLC						10. Address of Operator 1001 17th Street, Suite 1800 Denver, CO 8020																																				
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>P</td> <td>13</td> <td>22S</td> <td>34E</td> <td></td> <td>600</td> <td>South</td> <td>838</td> <td>East</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>25</td> <td>22S</td> <td>34E</td> <td></td> <td>100</td> <td>South</td> <td>1205</td> <td>East</td> <td>Lea</td> </tr> </table>										12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	P	13	22S	34E		600	South	838	East	Lea	BH:	P	25	22S	34E		100	South	1205	East	Lea
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13. Date Spudded 07/22/19		14. Date T.D. Reached 08/26/19		15. Date Rig Released 08/29/19		16. Date Completed (Ready to Produce) 10/16/19		17. Elevations (DF and RKB, RT, GR, etc.) 3524																																		
18. Total Measured Depth of Well 20,710			19. Plug Back Measured Depth 20,663			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray																																		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10.527 - 20.659																																										
23. CASING RECORD (Report all strings set in well)																																										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																
13.375		54.5		1874		17.5		1750		✓																																
9.625		40		5439		12.25		1400																																		
5.5		20				8.75																																				
5.5		20		20,697		8.5		3500																																		
24. LINER RECORD																																										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																																						
26. Perforation record (interval, size, and number) 10,527 - 20,659, .42, 2418 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,527 - 20,659</td> <td>23,155.484 gals slick water.</td> </tr> <tr> <td></td> <td>27,480.569# 100 mesh sand.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,527 - 20,659	23,155.484 gals slick water.		27,480.569# 100 mesh sand.																										
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28. PRODUCTION																																										
Date First Production 10/16/19		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing																																				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																			
11/02/19	24	1.875		2582	2478	6072	960																																			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																				
	485		2582	2478	6072	42.0																																				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By																																			
31. List Attachments C-102, C-104, Survey, Additional Points Required, Log submitted online																																										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:																																			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																																										
Latitude Longitude NAD83																																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																										
Signature		Printed Name Sarah Ferreyros				Title Regulatory Lead		Date 12/4/19																																		
E-mail Address Sarah.Ferreyros@cdevinc.com																																										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Capitan Reef 4425	T. Kirtland	T. Penn. "B"
B. Salt 3943	T. Cherry Canyon 5830	T. Fruitland	T. Penn. "C"
T. Yates	T. Manzanita Lime 6170	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Brushy Canyon 7165	T. Cliff House	T. Leadville
T. Queen	T. Bone Spring Lime 8566	T. Menefee	T. Madison
T. Grayburg	T. Avalon Shale 8708	T. Point Lookout	T. Elbert
T. San Andres	T. First Bone Spring Sand 9652	T. Mancos	T. McCracken
T. Glorieta	T. Second Bone Spring Carb. 9853	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Second Bone Spring Sand 10263	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology