Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

	Expires, January 31, 2	U
5.	Lease Serial No.	
	NIMANIM 122610	

SUNDRY Do not use th abandoned we	NMNM122619 6. If Indian, Allottee or Tribe Name									
	is form for proposals to dri II. Use form 3160-3 (APD) : 			•	7. If Unit or CA/Agreer	ment, N	Name and/or No.			
			FEB	1 3 2020						
 Type of Well Gas Well Other 	her			8. Well Name and No.						
2. Name of Operator EOG RESOURCES INCORPO	Contact: EMORATEDE-Mail: emily_follis@e	S API Well No. 30-025-45597-00-X1								
3a. Address	31	b. Phone No.	(include area code)		10. Field and Pool or Exploratory Area					
PO BOX 2267 MIDLAND, TX 79702	P	Ph: 432-636-3600			RED HILLS					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish			, State				
Sec 7 T25S R33E SWSE 349 32.138821 N Lat, 103.611351			LEA COUNTY, N			IM				
12. CHECK THE AI	PPROPRIATE BOX(ES) TO	INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER D	ATA			
TYPE OF SUBMISSION		TYPE OF ACTION								
□ Notice of Intent	☐ Acidize	☐ Deepen		☐ Production (Start/Resume)		☐ Water Shut-Off				
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclama	ation	□ N	Vell Integrity			
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomp	lete	2 0				
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	☐ Tempora	arily Abandon	Drill	ling Operations			
	☐ Convert to Injection ☐ Plu		g Back 🔲 Water I		isposal					
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 01/30/2020 6-3/4" hole 01/30/2020 Production Hole @ 22,778' MD, 12,663' TVD Casing shoe @ 22,758' MD, 12,663' TVD Ran 5-1/2", 20#, ECP-110 DWC (0' - 11,211') (MJ @ 22,263') Ran 5-1/2", 20#, ICYP-110 TLW (11,211' - 11,977') Ran 5-1/2", 20#, ECP-110 DWC (11,977' - 22,758') Lead Cement w/ 1,015 sx Class H (1.19 yld, 14.5 ppg) Tested casing to 5,900 psi for 15 min - Good. Did not circ cement to surface, TOC @ 8,490' by Calc RR 02/01/2020 completion to follow										
14. I hereby certify that the foregoing is Com Name (Printed/Typed) EMILY FO	Electronic Submission #502 For EOG RESOURC nmitted to AFMSS for process	ES INCORF	ORATED, sent to CILLA PEREZ or	o the Hobbs 1 02/07/2020 (
Nume (17 meta 19 peu) Elvii El Te	LLIO		THE SKILL	OLATORI .	ADMINISTRATOR					
Signature (Electronic S	Submission)		Date 02/07/20)20						
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	SE .					
Approved By ACCEPT	ED		JONATHO TitlePETROEL	N SHEPARI UM ENGINE			Date 02/07/2020			
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the sub		Office Hobbs							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ke to any department or a	gency	of the United			

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

