Submit 1 Copy To Appropriate District	y To Appropriate District State of New Mexico			Form C-103	
Office		Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO. 30-025-46610	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT		5. Indicate Type		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	00 Rio Brazos Rd. Azter, NM 87410		STATE	STATE 🔀 FEE 🗌	
District IV - (505) 476-3460	<u>istrict IV</u> – (505) 476-3460 Santa Fe, NM 8/505		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			3	325160	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name of	or Unit Agreement Name	
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C.		INTER SUCH		N 36 STATE	
PROPOSALS.) 1. Type of Well: Oil Well  Gas Well Other HOBBS OCD 8. Well Number				507H	
2. Name of Operator EOG RESOURCES		FEB 1 3 2020	9. OGRID Numl	9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat		
P O BOX 2267, MIDLAND TX 7970 RECEIV				7 S243225C; LWR BONE SPRIN	
4. Well Location				EAOT	
	250 feet from the SO			om the EAST line	
Section 36	Township 24S	Range 32E	NMPM	County LEA CO NM	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3524 GL					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DRILLING OPNS. 🗹 P AND A 🗌					
PULL OR ALTER CASING DIMULTIPLE COMPL DIMULTIPLE COMPL CASING/CEMENT JOB					
DOWNHOLE COMMINGLE					
OTHER:			RILL CSG	X	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
02/05/2020 12-1/4" hole					
02/05/2020 1st Intermediate Hole @ 4,891 MD, 4,870 IVD					
Casing shoe @ 4,876' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,898')					
Ran 9-5/8", 40#, HCK-55 LTC (3,898'- 4,876') Lead Cement w/ 1,390 sx Class C(1.88 yld, 12.9 ppg), Trail w/ 350 sx Class H (1.37 yld, 14.8 ppg)					
Test casing to 1,500 psi for 30 min - Good Did not circ cement to surface, TOC @ 465' by Calc Resume drilling 8-3/4" hole					
DANE HOOKER SPOKE W/ KERRY @ NMOCD @ 14:20 ON 2-5-20. KERRY GRANTED PERMISSION TO DRILL OUT AND CONTINUE OPERATIONS WITH THE UNDERSTANDING THAT CBL WILL BE RUN AFTER TRIP @ KOP DUE TO NOT GETTING CEMENT TO SURFACE					
		<u></u>			
Spud Date: 01/07/2020	Rig Relea	se Date:			
Spud Date: 01/07/2020					
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
$\mathcal{T}_{\mathcal{N}} \setminus \mathcal{N} \setminus \mathcal{M}$					
SIGNATURE	TITLE_	Sr. Regulatory Ad	ministrator D	ATE 02/11/2020	
Type or print name Emily Folis E-mail address: emily_follis@eogresources.comONE: 432-848-9163					
For State Use Only					
		Dat	_	het v	
APPROVED BY:	TITLE	Petroleun	Engineer DA	ATE 02/14/2020	
Conditions of Approval (if any):					