

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM94189

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 27. If Unit or CA/Agreement, Name and/or No.
8910088140

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
SEMGSAU 145

2. Name of Operator

CROSS TIMBERS ENERGY LLC

Contact: SAMANNTHA AVARELLO

E-Mail: savarello@mspartners.com

9. API Well No.

30-025-26668-00-S1

3a. Address

700 W 7TH STREET
FORT WORTH, TX 76102

3b. Phone No. (include area code)

Ph: 817-777-7747

10. Field and Pool or Exploratory Area
MALJAMAR

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 30 T17S R33E SWSE 990FSL 1650FEL

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operation:
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

MIRU est?d 2/24/2020

1. MIRU

2. POOH w/ tubing and packer

3. Bit & scraper run to 4,200?

4. RIH w/ RBP & set @ 4,110?. Pressure test and dump 2 sx sand on top. POOH.

5. Repair wellhead.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #503174 verified by the BLM Well Information System

For CROSS TIMBERS ENERGY LLC, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 02/13/2020 (20PP1303SE)

Name (Printed/Typed) SAMANNTHA AVARELLO

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/13/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JONATHAN SHEPARD

Title PETROELUM ENGINEER

Date 02/18/202

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******FOR RECORD ONLY**

762 NMOC 2-20-20

Additional data for EC transaction #503174 that would not fit on the form

32. Additional remarks, continued

6. RIH w/ RBP retrieval tool, release and pull RBP.

7. RIH w/ 2-3/8" IPC tubing and Arrowset pkr to previous setting depth of 4,175'. (note: top perf @ 4,226')

8. Pressure test TCA. Release from on/off tool and circulate packer fluid. Latch back on to on/off tool. Contact NMOCD and run MIT per representative's directive.

9. RDMO.

Revisions to Operator-Submitted EC Data for Sundry Notice #503174

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	WRK NOI	WRK NOI
Lease:	NMNM94189	NMNM94189
Agreement:	NMNM71040X	8910088140 (NMNM71040X)
Operator:	CROSS TIMBERS ENERGY, LLC 400 W 7TH STREET FORT WORTH, TX 76102 Ph: 817-334-7747	CROSS TIMBERS ENERGY LLC 700 W 7TH STREET FORT WORTH, TX 76102 Ph: 817.334.7842
Admin Contact:	SAMANNTHA AVARELLO REGULATORY TECHNICIAN E-Mail: savarello@mspartners.com Ph: 817-334-7747	SAMANNTHA AVARELLO REGULATORY TECHNICIAN E-Mail: savarello@mspartners.com Ph: 817-334-7747
Tech Contact:	SAMANNTHA AVARELLO REGULATORY TECHNICIAN E-Mail: savarello@mspartners.com Ph: 817-334-7747	SAMANNTHA AVARELLO REGULATORY TECHNICIAN E-Mail: savarello@mspartners.com Ph: 817-334-7747
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	MALJAMAR GRAYBURG SA	MALJAMAR
Well/Facility:	SEMGSAU 145 Sec 30 T17S R33E SWSE 990FSL 1650FEL 32.800945 N Lat, 103.699270 W Lon	SEMGSAU 145 Sec 30 T17S R33E SWSE 990FSL 1650FEL

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Workover/Deepening of a Well

1. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612
2. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,100 feet, a 3M system for a well not deeper than 13,600 feet, or a 5M system for a well not deeper than 22,700 feet (all depths are for measured well depth).
3. **Cement:** Notify BLM if cement fails to circulate.
4. **Subsequent Reporting:** Within 30 days after work is completed, file a Subsequent Report (Form 3160-5) to BLM. The report should give in detail the manner in which the work was carried out. Show date work was completed. If producing a new zone, submit a Completion Report (Form 3160-4) with the Subsequent Report.
5. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.
6. **If well location is within the Timing Limitation Stipulation Area for Lesser Prairie-Chicken:** From March 1st through June 15th annually, activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.