Office Detect Total Trends D, Nobe, NM 8820 Energy, Minerals and Natural Resources Revised Notamer 3, 2011 131 S First S, Arasia, NM 8820 OLL CONSERVATION DIVISION 1220 South St. Francis Dr. 200 Kan Braze, R.A. Ace, NM 8710 Santa Fe, NM 87505 St. Indicate Type of Lasse 000 Kan Braze, R.A. Ace, NM 8710 Santa Fe, NM 87505 St. Indicate Type of Lasse Sources 010 Kan Braze, R.A. Ace, NM 8710 Santa Fe, NM 87505 State Oni & Gas Lasse No. 1220 South St. Francis Dr. 2005 SUNDRY NOTICES AND REPORT OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR FEMIT" (FORM C-10) FOR NUCL 2015 SUNDRY NOTICES AND REPORT OR PLUG BACK TO A DEFERENT RESERVOIR USE "APPLICATION FOR FEMIT" (FORM C-10) FOR NUCL 2016 State Oni & Constate Termine or Wildet 100 Notates of Operator I. Lease Name or Unit Agreement Name 100 VINGTON PADDOCK UNIT 1. Type of Vindenting LP JAN 3 4 7020 I. And 3 a for Deperior Operator I. Sec Structure 1. Well Locating: 120 So for frain the NORTH line and 2560 feet from the EAST line So GRUID Number, Sec Structure 2. Address of Operator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.30° GL 2. Address of Deperator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.30° GL 2. Address of Deperator 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3.30° GL 2. Addres	Submit One Copy To Appropriate District	State of Name	Mariaa		Farme C 102
Ideal Process Dr., Hobbs, NM 88240 WELL API NO. Batta et all BIT S, Frans SL, Arsis, NM 88240 State of the set	Office				
Dataset 11 First St. Aracsis, NM M210 OLL CONSERVATION DIVISION 30:025-31316 113 First St. Aracsis, NM M210 1220 South St. Francis Dr. St. Aracsis, Type of Lesse St. Aracsis, Type of Lesse 1202 Nouth St. Francis Dr. Stata Fe, NM 87505 Stata Fe, NM 87505 Stata Fe, NM 87505 1203 St. Francis Cr., Stata Fe, NM Stata Fe, NM 87505 Stata Cit & Gas Lesse No. 1203 St. Francis Cr., Stata Cit & Gas Well LS Control Net		Energy, winerais and i	valural Resources	WELL AP	
Desired 1 1220 South St. Francis Dr. Datacet Type Construction Santa Fe, NM 87505 Datacet Type Construction Santa Fe, NM 87505 Datacet Type Construction Santa Fe, NM 87505 DO NOT USE Trencis Dr. Santa Fe, NM Santa Fe, NM 87505 DO NOT USE STORM REPORTS ON WELLS 7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT DO NOT USE TREWORK, USE "APPLICATION FOR PERMIT" (FORM C-10) FOR SUCH PROFOSALS. 7. Lease Name or Unit Agreement Name LOVINGTON PADDOCK UNIT S. Address of Operator 1. Pype of Well: GOI Well Gas Well Other HOBBS OCD 3. Address of Operator 1. Poperof Well: Dorn Tots Tree Structure 9. OGRID Number 3. Address of Operator 11. Elevation (Show whether DR. RECEIVED 10. Pool name or Wildeat LOVINGTON PADDOCK 4. Well Location: 11. Elevation (Show whether DR. RER, RT, GR, etc.) 3. Structure of Notice, REMEDIAL WORK ALTERING CASING I PULL OR ALTER CASING MULTIPLE COMPL SUBSEQUENT REPORT OF. COMMENCE ORILLING OPINIC PADA C Constructure Abandon CASING/CEENT REPORT OF. SUBSEQUENT REPORT OF. COMMENCE ORILLING OPINIC PADA C COMPENSION CASING/CEENT REPORT OF. SUBSEQUENT REPORT OF. COMMENCE ORILLING OPINIC PADA C COMENC	District II	OIL CONSERVATI			
1000 Re Brase R4, Arec, NM 8740 Santa Fe, NM 87505 SIATE SI Predict Predint Predint Predict Predict Predint Predict Predict Predi				5. Indicate	Type of Lease
1205 St. Francis Dr., Sama FQ, NM 0. Joant O III. Clease Name or Unit Agreement Name 1205 St. Francis Dr., Sama FQ, NM 1. Lesse Name or Unit Agreement Name 1205 ON OT USE THIS FORM FOR PROFESALS TO BULL OR TO DEEPEN OR FLUG BACK TOA 1. Type of Well: Sold Well Gas Well Other 1. Type of Well: Sold Well Gas Well Gas Well Other HOBBS OCD 1. Type of Well: Sold Well Gas Well Gas Well Other HOBBS OCD 3. Address of Operator 10. Pool name or Wildeat 6301 Deavville Blvd, Midland, TX 79706 10. Pool name or Wildeat 1. Unit Letter, B.: 1265 feet from the NORTH line and 2560 feet from the EAST line Section	1000 Rio Brazos Rd., Aztec, NM 87410				
8750 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR ROOPSALS TO DRILL OR TO DEFENS OR FLUE BACK TOA INFERENT RESERVOR. USE "APLICATION TOR PERMIT" (FORM-CLOIP FOR SULT REOPSALS) 7. Lease Name or Unit Agreement Name LOVINOTON PADDOCK UNIT 1. Type of Velt: GOI Well Gas Well Other HOBBS OCD 9. OGRID Number 1. Type of Velt: GOI Well Gas Well Other HOBBS OCD 9. OGRID Number 1. Type of Velt: GOI Perator 9. OGRID Number 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat LOVINGTON PADDOCK 4. Well Location: RECEIVED LOVINGTON PADDOCK 4. Well Location: Notice of Notice, Report or Other Data SUBSEQUENT REPORT OF. 9. COMMERCIA WORK PULCOR DA BANDON SUBSEQUENT REPORT OF. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data COMMERCIA WORK ALTERING GASING PULL OR ALTER CASING ULU ANO BABNOON CANNG/CEMENT JOB PAND A COMMERCIE ORILLING OPEN SID OTHER: SUBSEQUENT REPORT NEE, SECTION, TOWNSHIP, AND RANGE, ALI INFORMATION HAS BEEN WELDED ON PERMON MEMERIA WORK ALTERING GASING OTHER: Commercial and telef and teveled. Cathodic protection hales have been remodiated in compliance with O		Salita PC, INN	10/303	6. State Oi	l & Gas Lease No.
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEREN OR PLUG BACK TO A IDV INSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEREN OR PLUG BACK TO A IDFFERENT RESERVOR. USE "APPLICATION FOR PROMIT" (FORM COUP OR SUCCE Not intermediate of the intermedi	87505				
DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH B. Well Number 1. Type of Well: Oil Well Gas Well other HOBS OCD 2. Name of Operator 9. OGRID Number 2. Name of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 3. Address of Operator 9. OGRID Number 4. Well Location: ILO Pool name or Wildeat LOVINGTON PADDOCK LOVINGTON PADDOCK 4. Well Location: ILO Pool name or Wildeat 11. Elevation (Show whether DR, RER, RT, GR, etc.) 3.830 °GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CAMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ALTERTIG ACASING VITHER: Quarter and at least 4' above ground level has been set in concret. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNITLETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other motion equipment. 3. Altofter antivorme			-		
PROFORMALS) S. Well Will: Gai Well Gas Well Other HOBBS OCD S. Well Number 1. Type of Well: Goil Well Gas Well Gas Well Other 9. OGRID Number 9. OGRID Number 2. Name of Operator 9. OGRID Number 9. OGRID Number 3. Address of Operator 10. Pool name or Wildcat 10. Pool name or Wildcat 6301 Deauville Blvd, Midland, TX 79706 RECEIVED LOVINGTON PADDOCK 4. Well Location: Unit Letter, B.; 1265 feet from the NORTH line and 2560 feet from the EAST line Section 1 Township 17.5 Range 36-E NMPM County LEA 2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: P PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS P AND A COMMENCE DRILLING OPPRS P AND A OTHER: Lecation is ready for OCD inspection after P8A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit ad closure plan. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNITE TETRES. TOON, TOWNSHIP, AND RANGE, ALI INPORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Chaotin has been leveled as nearly as					
2. Name of Operator 9. OGRD Number CHEVRON Mideontinent LP JAN 3.0 2020 10. Pool name or Wildcat C301 Deauville Bird, Midland, TX 79706 10. Pool name or Wildcat LOVINGTON PADDOCK 4. Well Location: Unit Letter_B.:_1265_feet from the NORTH line and 2560 feet from the EAST line Section	PROPOSALS.)			1 · · · · · · · · · · · · · · · · · · ·	imber
CHEVRON Mideontinent LP JAN 3.0 2020 JI332 3. Address of Operator [0]. Pool name or Wildcat 630) Deavville Bivd., Midland, TX 79706 RECEIVED 4. Well Location: Unit Letter, B.; 1265, feet from the NORTH line and 2560 feet from the EAST line Section		Jas Well Uther			Number
			IAN 9 0 2020		×1332
6301 Deauville Bivd., Midland, TX 79706 LOVINGTON PADDOCK 4. Well Location: Unit Letter, B.: 1265, feet from the NORTH line and 2560 feet from the EAST line Section ⊥ Township 17-S Range 36-E NMPM County LEA LOVINGTON PADDOCK 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830° GL				10. Pool na	ame or Wildcat
Unit Letter_B.: 1265 _feet from the NORTH line and 2560 feet from the EAST line Section		79706	FARMER		
Section 1 Township 17-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,330° GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE CRILLING OPNS P AND A OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. At hole and cellar have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been start at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. A nchors, dead men, tie downs and risers have been cut off at least two feet below ground level. A In	4. Well Location:				
Section 1 Township 17-S Range 36-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,330° GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PULL OR ALTER CASING MULTIPLE COMPL COMMENCE CRILLING OPNS P AND A OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. At hole and cellar have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A sta hole and cellar have been start at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. A nchors, dead men, tie downs and risers have been cut off at least two feet below ground level. A In	Unit Letter B : 1265 feet	from the NORTH line and 25	60 feet from the EAST	line	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,830° GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A at tole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4° in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anlors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remodiated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pr					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ CHANGE PLANS □ PLUG AND ABANDON □ CHANGE PLANS □ PLUG AND CASING □ CASING □ CASING □ CASING □ CASING □ CASING □ MULTIPLE COMPL □ CASING/CEMENT JOB □ PAND A □ CASING/CEMENT JOB □ MULTIPLE COMPL □ CASING/CEMENT JOB □ PAND A □ CASING/CEMENT JOB □ MULTIPLE COMPL □ CASING/CEMENT JOB □ PAND A □ CASING/CEMENT JOB □ MULTIPLE CASING □ CATHOR: All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A at hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in correte. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION. TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been removed. Portable bases have been removed. A notword here moving the environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal bolts and other materials have been addressed as per OCD rules. Pipelines and flow lines have been addressed as per OCD rules. Pipelines and pipelines. All metal bolts in an original ground contour explase have been removed from non-retrieved flow lines have been addressed as per OCD rules. Pipelines and flow lines have been addressed as per OCD rules. Pipelines and pipelines. Pipelines and pipelines. Pipelines and pipelines. Pipelines and pipelines. SIGNA		T)	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PMC PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PANDA Commence Drilling OPNS PANDA PULL OR ALTER CASING MULTIPLE COMPL Cosing/cement Job PANDA Cosing/cement Job OTHER:		· · · · · · · · · · · · · · · · ·			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) <t< td=""><td>12. Check Appropriate Box to I</td><td>Indicate Nature of Notice</td><td>e, Report or Other D</td><td>ata</td><td>1 - M-</td></t<>	12. Check Appropriate Box to I	Indicate Nature of Notice	e, Report or Other D	ata	1 - M-
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Image: Compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow line					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A OTHER: Image: Commentation of the compliance with OCD rules and the terms of the Operator's pit permit and closure plan. At hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. Asteel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNITL LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All other environmental concerns have been addressed as per OCD rules. All other environmental concerns have been addressed as per OCD rules. Pipelines and fluins have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well le					
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OTHER: Image: Complexent complexen	<u> </u>				
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal hours have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure. Mich with has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge Fe-MAIL: Katherine Papageorge@chevron.com PHONE:832-854-5291_					
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All metal hours have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure. Mich with has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge Fe-MAIL: Katherine Papageorge@chevron.com PHONE:832-854-5291_		-			
 Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME _Katherine Papageorge E-MAIL: _Katherine.Papageorge@chevron.com PHONE: _832-854-5291_ 		<u>compliance with OCD rules a</u>			
 A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the <u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u> The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge_E-MAIL: Katherine.Papageorge@chevron.com_ PHONE:832-854-5291_ 					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: Superscript of the state of the					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: Superscript of the state of the		-			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE. Image: the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Image: the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Image: the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Image: the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other materials have been cut off at least two feet below ground level. Image: the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) Image: the anticitation of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Image: the anticitation of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. Image: the anticitation of the operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from non-retrieved flow lines and pipelines. Image: the provent and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for					
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE:832-854-5291_ 				<u>IN HAS BEI</u>	<u>EN WELDED OR</u>
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	<u>FERMANENTET STAMP</u>	ED ON THE MARKER 53	JUNFACE.		
 other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	The location has been leveled as	nearly as possible to original	ground contour and has	been cleared	of all junk, trash, flow lines and
 If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. 	other production equipment.		-		-
 OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291 					
 from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291 					
 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE Katherine Papageorge	•	tor's pit permit and closure pi	an. An now mes, prou	uction equips	ment and junk have been removed
 to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL:Katherine.Papageorge@chevron.com PHONE:832-854-5291 		s have been removed. Portabi	le bases have been remo	ved. (Poured	onsite concrete bases do not have
 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katharine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE: 832-854-5291 	to be removed.)			``	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katharine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge_E-MAIL: Katherine.Papageorge@chevron.com PHONE: 832-854-5291					
 If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL:Katherine.Papageorge@chevron.com PHONE:832-854-5291 		in abandoned in accordance w	rith 19.15.35.10 NMAC.	All fluids h	ave been removed from non-
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE: 832-854-5291		emaining well on lease: all el	actrical service notes an	d lines have k	een removed from lesse and well
When all work has been completed, return this form to the appropriate District office to schedule an inspection. SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE: 832-854-5291			cented service poles and		cen removed nom lease and wen
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE: 832-854-5291	, <u>.</u>				
SIGNATURE <u>Katherine Papageorge</u> TITLE Decommissioning Project Manager DATE 1.29.2020 TYPE OR PRINT NAME Katherine Papageorge E-MAIL: Katherine Papageorge@chevron.com PHONE: 832-854-5291				• •	
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291	When all work has been completed, re	turn this form to the appropri	ate District office to sch	edule an insp	ection.
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@chevron.com PHONE:832-854-5291	SIGNATURE Katherine Pa	pageorge TITL	EDecommissioning	Project Mana	gerDATE1.29.2020
	-	• •			
	TYPE OR PRINT NAMEKatherin For State Use Only	e rapageorge_E-MAIL: _Ka	tnerine.Papageorge@ch	evron.com	PHUNE:832-854-5291

For State Use Univ	\sim	1./		•	Δ	
APPROVED BY:	Kenny	tota	TITLE	CO	A	DATE 2-17-20