

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

12-5

WELL API NO. 30-025-46453

5. Indicate Type of Lease
STATE ☒ FEE ☒

6. State Oil & Gas Lease No. 313188

7. Lease Name or Unit Agreement Name OSPREY 10

8. Well Number #707H

9. OGRID Number 7377

10. Pool name or Wildcat 98116-WP25609 S253402N WC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 9-1) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator EOG RESOURCES

3. Address of Operator P O BOX 2267, MIDLAND TX 79702

4. Well Location
Unit Letter N 200 feet from the SOUTH line and 1733 feet from the WEST line
Section 10 Township 25S Range 34E NMPM County LEA CO

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3333 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: DRILL CSG ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/16/19 20" Conductor @ 115'
11/27/19 12-1/4" Hole
11/27/19 Surface Hole @ 1,015' MD, 1,015' TVD
Casing shoe @ 1,001' MD
Ran 9-5/8" 40# J-55 LTC
Lead Cement w/ 245 sx Class C (1.82 yld, 13.5 ppg), Trail w/120 sx Class C (1.35 yld, 14.8 ppg)
Test casing to 1,500 psi for 30 min - Good Circ 71 sx cement to surface Resume drilling 8-3/4" hole
12/01/19 8-3/4" hole
12/01/19 Intermediate Hole @ 11,956' MD, 11,869' TVD
Casing shoe @ 11,911' MD
Ran 7-5/8", 29.7#, HCP-110 BTC SC (0' - 1,021')
Ran 7-5/8", 29.7#, ECP-110 MO-FXL (1,021' - 11,911')
Stage 1: Cement w/ 425 sx Class C + 0.15% Microbond + 0.2% viscosifier + 0.25% retarder + 1% expansion (1.21 yld, 15.6 ppg)
Test casing to 2,600 psi for 30 minutes - Good. Did not circ cement to surface, TOC @ 7,000' by Calc
Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.42 yld, 14.8 ppg)
Stage 3: Top out w/ 388 sx Class C (1.36 yld, 14.8 ppg) TOC @ surface Resume Drilling

Spud Date:

11/16/19

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Sr. Regulatory Administrator

DATE 12/05/19

type or print name Emily Follis

E-mail address: emily_follis@eogresources.com PHONE: 432-848-9163

For State Use Only

APPROVED BY:

[Signature]

TITLE Petroleum Engineer

DATE 02/15/2020

Conditions of Approval (if any):