Submit 1 Copy To Appropriate District State of New Mexico Form C-103 OIL CONSERVATION DIVISOR 5. Indicate Type of Lease STATE FEE State Oil & Gas Lease No. Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 320555 87505 SUNDRY NOTICES AND REPORTS ON WELL 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC **PYTHON 36 STATE COM** DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well 502H Gas Well Other 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat 97964 WC-025 G-07 S243225C; LWR BONE SPRIN P O BOX 2267, MIDLAND TX 79702 4. Well Location 250 feet from the SOUTH line and 643 Unit Letter M feet from the WEST line Range 32E Section Township 24S LEA CO, NM 36 **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3557 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON **REMEDIAL WORK ALTERING CASING** □ **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.☑ P AND A MULTIPLE COMPL П CASING/CEMENT JOB **PULL OR ALTER CASING** DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: DRILL CSG OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/01/2020 8-3/4" hole 02/01/2020 8-3/4" hole
02/01/2020 8-3/4" hole
02/01/2020 8-3/4" HOLE
02/01/2020 Production Hole @ 15,675' MD, 10,685' TVD
Casing Shoe @ 15,658' MD, 10,717' TVD
Ran 5-1/2", 20#, ICYP-110, TXP (MJ @ 9,998' and 15,203')
Lead Cemented w/ 530 sx Class H (3.48 yld, 10.5 ppg), Trail w/ 1,180 sx Class H (1.19 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 3,852' by Calc Waiting on CBL RR Spud Date: Rig Release Date: 01/15/2020 02/02/2020 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 02/13/2020 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily Follis E-mail address: emily\_follis@eogresources.compone: 432-848-9163 For State Use Only APPROVED BY: TITLE DATE

Conditions of Approval (if any):