Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERVATION PASSION	3002546606
811 S. First St., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	OIL CONSERVATION DISSION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, LM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 C, 18 1 6 7 5 6 5 7 2	6. State Oil & Gas Lease No.
87505	TICES AND REPORTS ON WELLS	320555  7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BASK TO A	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUC	PYTHON 36 STATE COM
1. Type of Well: Oil Well	Gas Well  Other	8. Well Number 503H
2. Name of Operator	SOLIBOES	9. OGRID Number 7377
EOG RESOURCES  3. Address of Operator		10. Pool name or Wildcat
<u>-</u>	X 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location		
Unit Letter N :	439 feet from the SOUTH line and 16	88feet from the WESTline
Section 36	Township 24S Range 32E	NMPM County LEA CO, NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3559 GL	
3339 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐		RK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	_	<del>_</del>
CLOSED-LOOP SYSTEM	. C. CTUED DRI	1 CCC
OTHER:		LL CSG  Only one pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7,14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
01/14/2020 20" Conductor @ 115' 01/14/2020 17-1/2" Hole	) No.	
01/14/2020 Surface Hole @ 1,229' MD, 1, Casing shoe @ 1,214' MD	229' TVD	
Ran 13-3/8" 54.5# J-55 STC	, 13.5 ppg), trailed w/ 185 sx Claşs C (1.35 yld, 14.8 ppg)	
Test casing to 1,500 psi for 30 min -good Circ 419 sx cement to surface Resume drilling 12-1/4" hole		
02/01/2020 12-1/4" hole 02/01/2020 1st Intermediate Hole @ 4,900' MD, 4,883' TVD		
Casing shoe @ 4,881' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,860')	7 MID, 4,003 TVD	
9-5/8", 40#, HCK-55 LTC (3,860' - 4,881')		
Test casing to 1,500 psi for 30 min - good	ld, 12.7 ppg), Trail w/ 290 sx Class C (1.38 yld, 14.8 ppg) Circ 390 sx cement to surface	
Resume drilling 8-3/4" hole		
Spud Date: 01/14/2020	Rig Release Date:	
Spud Date: 01/14/2020	Ing Rolesso Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
$\sim 1.100$		
SIGNATURE / MU	TITLE Sr. Regulatory Admin	istrator DATE 02/12/2020
Type or print name Emily Follis	E-mail address: emily_follis@e	eogresources.comONE: 432-848-9163
For State Use Only	<b>-</b>	
APPROVED BY:	TITLE Peroleum En	gineer DATE 02/20/2020
Conditions of Approval (if any).		