Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised July 18, 2013 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD OIL CONSERVATION DIVISION 30-025-46609 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease 1220 South SE grangis 1270 District III - (505) 334-6178 STATE X 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 325160 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH **PYTHON 36 STATE** 8. Well Number #506H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number **EOG RESOURCES** 7377 3. Address of Operator 10. Pool name or Wildcat 97964 WC-025 G-07 S243225C; LWR BONE SPRIN P O BOX 2267, MIDLAND TX 79702 4. Well Location line and 1780 Unit Letter O . 250 feet from the SOUTH feet from the EAST line Township 24S County LEA CO NM Section Range 32E 36 **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3539 GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ **PLUG AND ABANDON** REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS.☑ P AND A **PULL OR ALTER CASING** П MULTIPLE COMPL П **CASING/CEMENT JOB** N DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: П OTHER: DRILL CSG 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/03/2020 7-7/8" hole
02/03/2020 Production Hole @ 15,639' MD, 10,738' TVD
Casing Shoe @ 15,629' MD, 10,738' TVD
Ran 5-1/2", 20#, ECP-110, DWC (MJ @ 10,021', and 15,137')
Lead Cement w/ 390 sx Class H (2.50 yld, 10.5 ppg), Trail w/ 955 sx Class H (1.24 yld, 14.5 ppg)
Did not circ cement to surface, TOC @ 1,050' by Calc waiting on CBL RR 02/04/2020 Spud Date: Rig Release Date: 01/06/2020 02/04/2020 I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 02/13/2020 TITLE Sr. Regulatory Administrator **SIGNATURE** Type or print name Emily E-mail address: emily_follis@eogresources.comONE: 432-848-9163 For State Use Only DATE Or prolice Petroleum Engineer APPROVED BY: TITLE Conditions of Approval (if any)