Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM27506			
					7. If Unit or CA/Agreement, Name and/or No. NMNM139733			
					1. Type of Well			
2. Name of Operator CHEVRON USA INCORPOR	COM	2020 9. API Well No. 30-025-44488-00-X1						
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	(REOEN	7665 TOTOL 10. Field and Pool or Exploratory Area WC025G09S263327G-UP WOLFCAN						
4. Location of Well (Footage, Sec., 7		11. County or Parish, State						
Sec 29 T26S R33E NENW 12 32.021431 N Lat, 103.594162		LEA COUNTY, NM						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTI	HER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	□ Acidize	Deepen		Production (Start/Resume)		Water Shut-Off		
-	Alter Casing	🗖 Hyd	aulic Fracturing	Reclamation		Well Integrity		
Subsequent Report	Casing Repair			🗖 Recomp		🛛 Other Hydraulic F	iracture	
Final Abandonment Notice	Change Plans	D Plug	and Abandon			Try draune T	lacture	
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved 	ally or recomplete horizontally, ork will be performed or provide	give subsurface the Bond No. on	ocations and measu file with BLM/BIA	red and true ve Required sul	ertical depths of all pertin bsequent reports must be	nent markers and filed within 30 c	zones. days	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f	d operations. If the operation res bandonment Notices must be file	sults in a multiple	e completion or reco	mpletion in a r	new interval, a Form 316	60-4 must be filed	d once	
9/21/19 - RU Frac equip	•							
9/22/19 - Log 5-1/2" prod csg good test.	12,920' to surface. TOC ~	~5,915'. Test j	orod csg 12,900	psi, 30 min;				
9/29/19-10/22/19 - Perforate a proppant. PBTD: 20,156'.	& frac from 12,771'-20,038	8'. Frac w/766	,382 bbls fluid &	15.9 MM#				
11/11/19 - BOP Test, drill out	plugs and cleanout perfs.							
11/22/19 - Pressure test 750/	6000 psi, 15/15 min, good	l test, SI well a	and monitor pres	Sure.				
14. I hereby certify that the foregoing in	#Electronic Submission For CHEVRON	USA INCORP	DRÁTED, sent to	the Hobbs	-			
Committed to AFMSS for processing by PRI Name (<i>Printed/Typed</i>) LAURA BECERRA				ATORY SP				
Signature (Electronic	Submission)		Date 02/07/2		ec			
		JR FEDERA				<u> </u>	<u> </u>	
Approved By ACCEPTED				JONATHON SHEPARD TitlePETROELUM ENGINEER Date 02/1			2/19/2020_	
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or	agency of the U	nited	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISE	D ** BLM RE	VISED ** BLN		O ** BLM REVISE	D*K=		
						02		

Additional data for EC transaction #502442 that would not fit on the form

32. Additional remarks, continued

12/10/19 - Fill stack & pressure test up section of flow tree, 6000 psi for 15 min, good test. Shut in well.

- No tubing, will flow up casing, tbg exception filed.