

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NNNM122619

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**8. Well Name and No.  
DAUNTLESS 7 FED 707H9. API Well No.  
30-025-45596-00-X110. Field and Pool or Exploratory Area  
RED HILLS11. County or Parish, State  
LEA COUNTY, NM1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
EOG RESOURCES INCORPORATED  
Contact: EMILY FOLLIS  
E-Mail: emily\_follis@eogresources.com3a. Address  
PO BOX 2267  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-636-36004. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 7 T25S R33E SWSE 349FSL 2603FEL  
32.138821 N Lat, 103.611244 W Lon**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**REVISED TO CORRECT INT CASING**

02/05/2020 8-3/4" hole  
02/05/2020 Intermediate Hole @ 11,795' MD, 11,763' TVD  
Casing shoe @ 11,775 MD  
7-5/8", 29.7#, HCP-110 BTC SCC (0' - 78')  
7-5/8", 29.7#, ICYP-110 MO-FXL (78' - 11,775')  
Stage 1: Cement w/ 421 sx Class H + 0.1 pps Static Free + 0.12% R-21 + 0.4% FL-52 + 0.75% EC-1 + 0.005 gps FP-28L (1.19 yld, 15.6 ppg)  
Bump plug, test casing to 2,600 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,000'

**HOBBS OCD****FEB 24 2020****RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #502734 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2020 (20PP1273SE)

Name (Printed/Typed) EMILY FOLLIS

Title SR REGULATORY ADMINISTRATOR

Signature (Electronic Submission)

Date 02/11/2020

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By **ACCEPTED**JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #502734 that would not fit on the form**

**32. Additional remarks, continued**

by Calc

Stage 2: Bradenhead squeeze w/ 1,000 sx Class C + 5% NaCl + 0.2% FL-66 + 0.75% EC-1 + 4% A-10 (1.43 yld, 14.8 ppg)

Stage 3: Top out w/ 400 sx Class C + 2% A-7P (1.35 yld, 14.8 ppg), followed by 80 sx Class C + 3% CaCl<sub>2</sub> (1.36 yld, 14.8 ppg) Lines flushed w/ 4 bbls FW, TOC @ 29' by Echometer Resume drilling

6-3/4" hole

## Revisions to Operator-Submitted EC Data for Sundry Notice #502734

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM122619	NMNM122619
Agreement:		
Operator:	EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702 Ph: 432-636-3600	EOG RESOURCES INCORPORATED PO BOX 2267 MIDLAND, TX 79702 Ph: 432.686.3689
Admin Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Tech Contact:	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432.636.3600	EMILY FOLLIS SR REGULATORY ADMINISTRATOR E-Mail: emily_follis@eogresources.com  Ph: 432-636-3600
Location:		
State:	NM	NM
County:	LEA, COUNTY	LEA
Field/Pool:	98180 WC025 G09 S253309P	RED HILLS
Well/Facility:	DAUNTLESS 7 FED 707H Sec 7 T25S R33E 349FSL 2603FEL	DAUNTLESS 7 FED 707H Sec 7 T25S R33E SWSE 349FSL 2603FEL 32.138821 N Lat, 103.611244 W Lon