Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

(Julie 2013)	DEPARTMENT OF THE I	NTERIOR	CO		. 1004-0137 nuary 31, 2018	
SUN	BUREAU OF LAND MANA DRY NOTICES AND REPO	GEMENT ORTS ON WELLS 👩	5000	5. Lease Serial No. NMNM87274	, 51, 5 010	
Do not u abandone	DEPARTMENT OF THE I BUREAU OF LAND MANA DRY NOTICES AND REPO ISE this form for proposals to ed well. Use form 3160-3 (AF	drill or to re-enterals D) for such proposals.	2.42020	6. If Indian, Allottee or	Tribe Name	
SUBM	IT IN TRIPLICATE - Other ins	tructions on page 😢	ENED	7. If Unit or CA/Agrees	ment, Name and/or No.	
1. Type of Well Oil Well Gas Well	P	ECENED	8. Well Name and No. SEVERUS 31-5 FEDERAL COM 11H			
2. Name of Operator Contact: MELANIE CONTROL ENERGY INCORPORATED E-Mail: melanie_collins@xtoener				9. API Well No. 30-025-46223-00-X1		
3a. Address 6401 HOLIDAY HILL RO MIDLAND, TX 79707	3b. Phone No. (include are Ph: 432-218-3709	a code)	10. Field and Pool or Exploratory Area WC-025 G08 S213304D			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 30 T20S R34E SESW 337FSL 1750FWL 32.537792 N Lat, 103.602501 W Lon				LEA COUNTY, NM		
12. CHECK TI	HE APPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE	, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION	ī	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Hydraulic Fract	uring 🔲 Reclam	ation	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	□ New Constructi	<u> </u>		Other Hydraulic Fracture	
☐ Final Abandonment Not	- "			•	Any distance is tableate	
	☐ Convert to Injection	☐ Plug Back	☐ Water I			
If the proposal is to deepen din Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read	•	give subsurface locations and the Bond No. on file with BL sults in a multiple completion led only after all requirements,	measured and true vo. M/BIA. Required su or recompletion in a , including reclamation	ertical depths of all pertine bsequent reports must be f new interval, a Form 3160 on, have been completed an	nt markers and zones. iled within 30 days 4 must be filed once	
well.	tfully submits this sundry notice	e or completion operation	is on the reference	cea		
PBTD 18,608					•	
10/26/2019 Run RCB/GI	R/CCL from 10,748 ft. to surfac	e.				
11/22/2019 MIRU. Pres	sure test csg to 7610 psi. Oper	n sleeve.				
12/01/2019 to 12/12/201 10,884 ft. with 395,582 b	9 Perf and stimulation operation oblis of fluid and 19,148,791 lbs	ons in 39 stages, 1828 sl proppant.	iots, from 18,487	to		
14. I hereby certify that the foreg	Electronic Submission # For XTO ENE	502668 verified by the BL RGY INCORPORATED, se	ent to the Hobbs	•		
Committed to AFMSS for processing by PRIS Name (Printed/Typed) MELANIE COLLINS			Title REGULATORY ANALYST			
Trans(17)med 19ped) WILL	ANIE OOLLING	7100 111	EGOLATOTT AIR	ALIOI		
Signature (Elec	tronic Submission)	Date 02	2/11/2020			
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	SE		
_Approved By ACCEPTED			NATHON SHEPARD TROELUM ENGINEER Date 02/19/202		Date 02/19/2020	
	attached. Approval of this notice does I or equitable title to those rights in the o conduct operations thereon.		bbs			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

Additional data for EC transaction #502668 that would not fit on the form

32. Additional remarks, continued

1/01/2020 Drill out plugs.

1/07/2020 Set packer to 9920 ft.

1/18/2020 Run 2-7/8 in tbg set at 9972 ft.

02/06/2020 Burst disc.

Waiting on Flowback.