

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06910
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, Tx 79706		7. Lease Name or Unit Agreement Name VM Henderson
4. Well Location Unit Letter C: 660 feet from the North line and 1980 feet from the West line Section 30 Township 21S Range 37E, NMPM, County Lea		8. Well Number: 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3305' DF 3495' GL		9. OGRID Number 4323
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		10. Pool name or Wildcat Penrose Skelly Grayburg

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" @ 1230' TOC Surface, 5 1/2" @ 3480' TOC 2270', 4" liner 3391' - 3864' TOC 3391' (calculated), Perforations: 3488' - 3588'.

Chevron USA Inc completed abandonment of this well as follows:

01/06/2020: MIRU single rig.

01/07/2020: Pressure test TBG to 1000 PSI for 15 minutes - good. Unseat pump and L/D rods and pump.

01/08/2020: N/U BOPE and test. Pull tubing. Set CIBP at 3380'.

01/10/2020: Pressure test CSG to 500 PSI for 10 minutes - good. RDMO single rig.

02/11/2020: MIRU CTU. Pressure test CSG for 1000 PSI for 15 minutes - good. Perforate at 1280'. Established rate at 2.5 BPM at 350 PSI. Tag CIBP at 3380'. M/P 30 BBLs MLF. Spot 113 SKS Class C, 14.8 PPG 1.32 YLD, F/ 3380' T/ 2294'.

Circulate 444 SKS Class C, 14.8 PPG 1.32 YLD, F/ 1280' T/ surface through perforations. Good cement returns at surface on all strings. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

X 

Howie Lucas
Well Abandonment Engineer

02/20/2020

SIGNATURE

For State Use Only

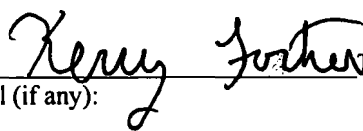
APPROVED BY:

Conditions of Approval (if any):

E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216

TITLE

DATE

 C O A 2-27-20