

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12387
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706		7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
4. Well Location Unit Letter A : 667 feet from the North line and 500 feet from the East line Section 5 Township 25S Range 38E NMPM Lea County		8. Well Number 88X
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3171' KB, 3167' GL		9. OGRID Number 4323
		10. Pool name or Wildcat Dollarhide; Tubb Drinkard

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

- 01/24/2020 MIRU Single rig and check pressures.  
01/25/2020 R/U wireline and run gauge ring to 5270', stacking out. RDMO wireline. Well needs mud to kill.  
01/27/2020 R/U wireline and cut tubing at 5252'. N/U BOPE and test. Circulate 14.5 ppg mud, well static. Pull tubing, became stuck after pulling 1 joint.  
01/28/2020 Attempt to work tubing free without success.  
01/29/2020 RDMO single rig, MIRU pulling unit. N/U BOPE.  
01/30/2020 R/U wireline and free point tubing, 100% free at 4390'. RDMO wireline.  
02/04/2020 Spot 87 sx class c, 14.8 ppg, 1.32 yld cement: 5252'-4390' inside and out of stuck tubing. TIH with wireline and tag at 2435'.  
02/07/2020 TIH w/ 1-1/4" tubing and drill out cement: 2435'-2440', TIH t/ 3400'.  
02/08/2020 TIH t/ 4827' TOC. Begin laying down 1-1/4" tubing.  
02/10/2020 R/U wireline and cut tubing at 4380'. Unable to work tubing free. Perforate tubing at 4330', 3499', 3200', and 2459'. No circulation established in any perforations indicating tubing stuck higher.  
02/11/2020 R/U wireline and run bond log. Found cement from 2550'-2450' and 1400'-1700' indicating initial cement plug displaced wrong or pushed up the well. Perforate tubing at 2600' and 1350', unable to establish circulation to surface. Perforate tubing at 1200', able to establish circulation to surface indicating free pipe above 1200'. RDMO pulling unit.  
02/13/2020 MIRU CTU. M/U packer and TIH t/ 4380' to perform P&S and cement plugs as follows with 14.8 ppg, 1.32 yld class c cement: spot 2 sx f/ 4380'-4330', sqz 76 sx f/ 4330'-3499', spot 8 sx f/ 3499'-3200', sqz 55 sx f/ 3200'-2600', spot 35 sx f/ 2600'-1200'. TOH w/ CT and circulate tubing clean at 1200' through perforations. WOC & tag TOC at 1521'.  
02/14/2020 TIH w/ CT and spot 2 sx class c, 14.8 ppg, 1.32 yld: 1521'-1200', circulate clean through tubing at 1200'. RDMO CTU. MIRU pulling unit.  
02/15/2020 R/U wireline and cut tubing at 1200', tubing free. Spot 70 sx class c, 1.32 yld, 14.8 ppg cement: 1200'-500'. Perforate casing at 500', unable to inject. Perforate at 450', able to establish circulation inside and out of production casing. Tag TOC at 515'. N/D BOPE, N/U tree. Circulate 145 sx class c, 1.32 yld, 14.8 ppg to surface. RDMO pulling unit. P&A complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



02/20/2020

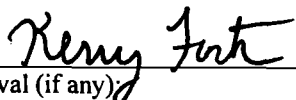
Howie Lucas

Well Abandonment Engineer, Attorney in Fact

E-mail address: howie.lucas@chevron.com PHONE 432-687-7216

**For State Use Only**

APPROVED BY:



TITLE

C O

A

DATE

2-27-20

Conditions of Approval (if any)