Submit I Cop Office	by To Appropriate District		New Mexico		Form C-103					
District I - (575) 393-6161		Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.						
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		OIL CONSERVATION DIVISION		30-025-12387						
	t., Artesia, NM 88210 (505) 334-6178		St. Francis D			Type of Lease				
1000 Rio Bra	zos Rd., Aztec, NM 87410		, NM 87505	•		TE X FEE				
	(505) 476-3460 rancis Dr., Santa Fe, NM	~ ~ ~ ~ ~			o. State On	a Gas Lease No.				
(DO NOT US	SE THIS FORM FOR PROPOS	CES AND REPORTS ON ALS TO DRILL OR TO DEEP ATION FOR PERMIT" (FORM	EN OR PLICEBAC	K TO A	West Dolla	ame or Unit Agreement Name rhide Drinkard Unit				
PROPOSALS			€.	ે^	8. Well Nu	mber 88 €				
2. Name of Chevro	of Operator on USA, Inc.	i	PA 5026	O _C O	9. OGRID 4323	Number				
	s of Operator Jeauville Blvd., Midland,	TX 79706	PACEIVE	020	IV. I VOI IIa	me or Wildcat Tubb Drinkard				
4. Well Location										
Unit Letter A: 667 feet from the North line and 500 feet from the East line										
Section 5 Township 25S Range 38E NMPM Lea County										
		11. Elevation (Show who	3167' GL							
12. Chec	k Appropriate Box to	Indicate Nature of N	otice, Report	or Other D	ata	76.4				
	NOTICE OF IN	TENTION TO:		SUBS	SEQUENT	REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING						☐ ALTERING CASING ☐				
	RILY ABANDON	· 		MENCE DRILLING OPNS. P AND A						
	ALTER CASING LE COMMINGLE	MULTIPLE COMPL	CASI	NG/CEMENT	JOB	П				
OTHER:			ОТН	ER:	TEMPOR	ARILY ABANDON				
13. De:			state all pertine	nt details, and	give pertine	nt dates, including estimated date				
13. Des	starting any proposed wo	rk). SEE RULE 19.15.7.1	state all pertine	nt details, and	give pertine	nt dates, including estimated date				
13. Des		rk). SEE RULE 19.15.7.1	state all pertine	nt details, and	give pertine	nt dates, including estimated date				
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I hereby certify that the information above is true and complete to SIGNATURE Howie Lucas Well Abandonment Engineer, Attorney in Fact	o the best of my knowledge ar 02/20/2020	nd belief.		
E-mail address: howie.lucas@chevron.com PHONE 432-6 For State Use Only APPROVED BY: TITLE Conditions of Approval (if any)	<u>87-7216</u>	A	_DATE_	2-27-20

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