

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM118722

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SD 14 23 FED P18 12H9. API Well No.  
30-025-45821-00-X110. Field and Pool or Exploratory Area  
WC025G09S263327G UP WOLFCAMP11. County or Parish, State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

FEB 24 2020

RECEIVED

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CHEVRON USA INCORPORATED  
Contact: LAURA BECERRA  
E-Mail: LBECCERRA@CHEVRON.COM3a. Address  
6301 DEAUVILLE BLVD  
MIDLAND, TX 797063b. Phone No. (include area code)  
Ph: 432-687-7665

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R32E NENW 455FNL 1455FWL  
32.049053 N Lat, 103.649445 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/21/19 - Test 13-3/8" surface csg to 1,500 psi for 30 min., good test.

9/1/19 - Notified Lioudmila Hackford @ BLM of intent to test BOP.

9/1/19-9/4/19 - Full BOPE test to 250 psi low/4000 psi high, held tests for 10 min each as per BLM, all tests good. Drill 12-1/4" intermediate hole to 4,547'.

9/3/19 - Notified Christy Pruitt @ BLM of intent to run casing.

9/4/19 - Ran 9-5/8" 43.50#, HCL-80 LTC csg to 4,564'; float collar @ 4,476'; float shoe @ 4,562'.  
Notified Jon Staton @ BLM of intent to cement csg. Cemented in place w/Lead: 1,316 sks, Class C,  
Vol: 516 bbls & Tail: 114 sks, Class C, Vol: 27 bbls cmt, 220 bbls cmt to surface, full returns

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #503423 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/18/2020 (20PP1324SE)**

Name (Printed/Typed) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/16/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD  
Title PETROELUM ENGINEER

Date 02/19/2020

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

CS 2-26-20

**Additional data for EC transaction #503423 that would not fit on the form**

**32. Additional remarks, continued**

throughout job, WOC per BLM requirements. TOC @ surface.

9/5/19 - Test 9-5/8" interm csg to 3,968 psi for 30 min, good test.

9/5/19-9/9/19 - Drill 8-1/2" hole to 11,371'. Notified Christy Pruitt @ BLM of intent to run liner.

9/10/19 - Ran 7-5/8" 29.70#, L-80 W-513 liner 4,229'-11,361'; landing collar @ 11,270', float collar @ 11,314', float shoe @ 11,359'.

9/10/19 - Notified Christy Pruitt @ BLM of intent to cement liner.

9/11/19 - Cemented liner in place w/Lead: 546 sks, Class C, Vol: 205 bbls cmt & Tail: 101 sks, Class C, Vol: 24 bbls cmt; 20 bbls of cmt to surface. TOC @ ~4,237'. Notified Jon Staton @ BLM of intent to test BOP. Full BOPE test to 250 psi low/4,000 psi high (including annular), 10 min each as per BLM.

9/12/19 - Test 9-5/8" liner to 3,900 psi for 30 min, good test. Begin drilling 6-3/4" prod hole.

9/22/19 - Reached TD @ 22,549". Notified Matthew Kade @ BLM of intent to run & cmt csg.

9/23/19 - Ran 5-1/2" 20#, P-110 BTC csg to 10,778' and 5" 18#, P110 BTC csg to 22,500', float collar @ 22,452' and float shoe @ 22,498'.

9/26/19 - Cemented csg in place w/Lead: 1,775 sks, Class H, Vol: 378 bbls cmt & Tail: 100 sks, Class H, Vol: 32 bbls cmt; 150 bbls of spacer to surface, 75 bbls of fluid lost. TOC @ ~6,195'. Conduct 30 min inflow/neg test, bled back 5 gal over 30 min from thermal expansion, good test. Wait on tail cmt 50 psi CS. WOC 8 hrs as per BLM.

9/26/19 ? Notified Paul Flowers @ BLM of intent to set contingency slips & packoff.

9/27/19 ? Installed contingency packoff & test same. Installed H-type BPV. Released rig.