Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 xpires: January 31, 2018

	Expires:	January
5.	Lease Serial No.	

SUNDRY	5. Lease Serial No. NMNM1085036. If Indian, Allottee or Tribe Name							
SUNDRY Do not use thi abandoned wel								
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well Gas Well Oth	NED	8. Well Name and No. ANTERO 14 FED COM 701H						
2. Name of Operator EOG RESOURCES INCORPO	Contact:	IS I 9. API Well No.						
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Po			State		
Sec 14 T25S R33E SWNW 25 32.130718 N Lat, 103.549644				LEA COUNTY, NM				
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclam	ation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	□ Recomp	olete	Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations		
	☐ Convert to Injection	Plug	Back	Back Water Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 02/08/2020 6-3/4" hole 02/08/2020 Production Hole @ 19,924' MD, 12,459' TVD Casing shoe @ 19,906' MD, 12,456' TVD Ran 5-1/2", 20#, ICYP-110 TXP (0' - 11,332') (MJ @ 251', 11,879', and 19,435') Ran 5-1/2", 20#, ICYP-110 TXP (11,834' - 19,906') Lead Cement w/ 720 sx Class H(1.19 yld, 14.5 ppg) Did not circ cement to surface, TOC @ 9,861' by Calc RR 02/09/2020 Completion to follow								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #502735 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/11/2020 (20PP1274SE)								
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR					
Signature (Electronic S	Submission)		Date 02/11/20	120				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPT		JONATHON SHEPARD TitlePETROELUM ENGINEER Date 02/18/2020						
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Hobbs							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** LA 220