Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLD BBS not use this form for proposals to drill or to re-endanged by the sunday of the sunday o

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM108503

| Do not use this form for proposals to drill or to re-effer an abandoned well. Use form 3160-3 (APD) for such proposals | | | | | 6. If Indian, Allottee or | Tribo Nomo |
|---|--|--|---|------------------------------------|---|--|
| | | | | | | Tribe Name |
| SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. | | | | | | |
| ••• | | | | | 8. Well Name and No. ANTERO 14 FED 0 | COM 705H |
| | | | | | 9. API Well No. | |
| EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com | | | | | 30-025-46525-00 | |
| PO BOX 2267 MIDLAND, TX 79702 | | | o (include area code) 36-3600 | | Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP | |
| 4. Location of Well (Footage, Sec., T | | 11. County or Parish, | | tate | | |
| Sec 14 T25S R33E NESW 25 32.130421 N Lat, 103.546410 | | LEA COUNTY, NM | | | | |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) | TO INDICA | TE NATURE O | F NOTICE, | REPORT, OR OTH | ER DATA |
| TYPE OF SUBMISSION | | | · | | | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Dee | pen | ☐ Production (Start/Resume) | | ■ Water Shut-Off |
| Subsequent Report Subsequent Re | Alter Casing | | raulic Fracturing | Reclamation | | ☐ Well Integrity |
| ☐ Final Abandonment Notice | ☐ Casing Repair ☐ Change Plans | _ | Construction and Abandon | ☐ Recomplete ☐ Temporarily Abandon | | ☑ Other Drilling Operations |
| I mai Abandonnient Notice | Convert to Injection | Plug | | ☐ Water Disposal | | |
| following completion of the involved testing has been completed. Final At determined that the site is ready for final 2/11/2020 8-3/4" hole 02/11/2020 Intermediate Hole Casing shoe @ 11,800' MD Ran 7-5/8", 29.7#, ICYP-110 Stage 1: Lead Cement w/ 425 Test casing to 2,650 psi for 30 Stage 2: Bradenhead squeezes Stage 3: Top out w/ 53 sx Clase Echometer Reume drilling 6-3 | andonment Notices must be file inal inspection. @ 11,820' MD, 11,760' T MO-FXL (1,005' - 11,785') sx Class C (1.17 yld, 15.0 o min - good. Did not circ of e w/ 1,000 sx Class C (1. ss C (1.38 yld, 14.8 ppg), | ed only after all and the services of the serv | requirements, includ | ing reclamation | n, have been completed an | d the operator has |
| 14. I hereby certify that the foregoing is | true and correct. Electronic Submission #9 For EOG RESOU milted to AFMSS for proce | RCES INCOR | POŘATED, sent t | to the Hobbs | | |
| Name (Printed/Typed) EMILY FOLLIS | | | Title SR REGULATORY ADMINISTRATOR | | | · - · · · · · · · · · · · · · · · · · · |
| Signature (Electronic S | Date 02/18/20 | 020 | | | | |
| | THIS SPACE FO | R FEDERA | L OR STATE | OFFICE U | SE | |
| Approved By ACCEPTED | | | JONATHON SHEPARD TitlePETROELUM ENGINEER | | Date 02/18/2020 | |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | | Office Hobbs | | | |
| Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United | | | | | | |

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED **