Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS CONTROL OF THE PROPERTY OF					Lease Serial No.     NMNM108503     If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2  1. Type of Well					7. If Unit or CA/Agree	ement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 1. Type of Well  Gas Well Other  RECEIVED					8. Well Name and No. ANTERO 14 FED COM 705H		
Name of Operator Contact: EMILY FOLLIS EOG RESOURCES INCORPORATEDE-Mail: emily_follis@eogresources.com					9. API Well No. 30-025-46525-00-X1		
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-636-3600			10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., T Sec 14 T25S R33E NESW 25 32.130421 N Lat, 103.546410	)			11. County or Parish, State  LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	NOTICE,	REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Alter Casing		raulic Fracturing	☐ Production (Start/Resume) ☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity	
	Casing Repair		Construction and Abandon			Other Drilling Operations	
I mai Abandonnient Notice	Convert to Injection		g and Abandon		•		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  12/31/2019 20" Conductor @ 115' 02/07/2020 12-1/4" hole 02/07/2020 Surface Hole @ 1,230' MD, 1,126' TVD Casing shoe @ 1,213' MD Ran 9-5/8" 40# J-55 LTC Lead Cement w/ 415 sx Class C(1.82 yld, 13.5 ppg), Trail ed w/ 100 sx Class C(1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - good Circ 207 sx cement to surface Resume drilling 8-3/4" hole							
14. I hereby certify that the foregoing is true and correct.  Electronic Submission #502949 verified by the BLM Well Information System  For EOG RESOURCES INCORPORATED, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 02/13/2020 (20PP1285SE)							
Name (Printed/Typed) EMILY FOLLIS			Title SR REGULATORY ADMINISTRATOR				
Signature (Electronic S	Signature (Electronic Submission) Date 02/12/2020						
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT		JONATHON SHEPARD TitlePETROELUM ENGINEER			Date 02/18/2020		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
\*\* BLM REVISED \*\*

R2 2-2-20