

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELL**
*Do not use this form for proposals to drill or to alter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 20185. Lease Serial No.
NMNM114998

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SIOUX 25-36 STATE FED COM 13H9. API Well No.
30-025-46554-00-X110. Field and Pool or Exploratory Area
WOLFCAMP11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CAZA OPERATING LLCContact: STEVE MORRIS
E-Mail: steve.morris@morcorengineering.com3a. Address
200 NORTH LORRAINE SUITE 1550
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 985-415-9729

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T25S R35E NWNE 143FNL 1449FEL
32.108086 N Lat, 103.317398 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

01/19/2020 Spud well with 17.5? bit.

01/19/2020 - Drilled to 1152?. Ran 13.375? 54.5# J55 STC casing to 1141?. Cemented with 560sx Lead 12.9ppg Class C and 320sx Tail 14.8ppg Class C. Circulated 194sx cement to surface. Nipple up BOP and test. Test good. Test casing to 1500psi for 30 mins, test good. RIH, drill out shoe track and 10? past shoe. Perform FIT to 11ppg EMW. Test good.

1/29/2020 - Drilled 12.25? hole to 9220?. Ran 9.625? 40# HCL80 BTC casing to 7093? and 9.625? 47# HCL BTC from 7093? to 9204?. DVT set at 4637? and ECP at 4654?. Cement stage 1 with 850sx lead 11.5ppg Class C and 200sx tail 15.6ppg Class C. Inflate ECP and open DVT. Circulate 400bbbls. No cement circulated off DVT. Cement stage 2 with 1785sx lead 11.4ppg Class C and 150sx tail 14.8ppg Class C. Circulated 719sx to surface.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #502893 verified by the BLM Well Information System
For CAZA OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 02/13/2020 (20PP1281SE)**

Name (Printed/Typed) STEVE MORRIS

Title ENGINEER

Signature (Electronic Submission)

Date 02/12/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JONATHON SHEPARD Title PETROELUM ENGINEER	Date 02/19/2020
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****KZ
CS 2-26-20

Revisions to Operator-Submitted EC Data for Sundry Notice #502893

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OTHER SR	DRG SR
Lease:	NMNM114998	NMNM114998
Agreement:		
Operator:	CAZA OPERATING 200 N. LORRAINE ST #1550 MIDLAND, TX 79701 Ph: 985-415-9729	CAZA OPERATING LLC 200 NORTH LORRAINE SUITE 1550 MIDLAND, TX 79701 Ph: 432.638.8475
Admin Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729
Tech Contact:	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729	STEVE MORRIS ENGINEER E-Mail: steve.morris@morcoreengineering.com Ph: 985-415-9729
Location:		
State:	NM	NM
County:	LEA	LEA
Field/Pool:	DOGIE DRAW / WC-025 G-09	WOLFCAMP
Well/Facility:	SIOUX 25-36 STATE FED COM 13H Sec 25 T25S R35E Mer NMP NWNE 143FNL 1449FEL 32.108248 N Lat, 103.317400 W Lon	SIOUX 25-36 STATE FED COM 13H Sec 25 T25S R35E NWNE 143FNL 1449FEL 32.108086 N Lat, 103.317398 W Lon