Submit 1 Copy To Appropriate District	State of Now Marian	F C 102
Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	Ho	WELL API NO. 30-025-46604
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South Ste Francis Dr	STATE STATE
District IV - (505) 476-3460	Santa Fe, NM087505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	RE 2020	320555
SUNDRY NOT	TICES AND REPORTS ON WEEK	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	OSALS TO DRILL OR TO DEEPEN OR FILE BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR TO H	PYTHON 36 STATE COM
1. Type of Well: Oil Well	Gas Well 🔲 Other	8. Well Number 501H
2. Name of Operator EOG RE	SOURCES	9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
	X 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location Unit Letter M	250 feet from the SOUTH line and e	610feet from theline
Section 36	Township 24S Range 32E	NMPM County LEA CO, NM
	11. Elevation (Show whether DR, RKB, RT, GR, e	
	3557 GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO: SU	JBSEQUENT REPORT OF:
	—	
PULL OR ALTER CASING	_	ENT JOB 🛛
CLOSED-LOOP SYSTEM		
OTHER:		
	pleted operations. (Clearly state all pertinent details, ork). SEE RULE 19.15.7.14 NMAC. For Multiple (
proposed completion or re		completions. Attach wendore diagram of
01/15/2020 20" Conductor @ 11	-	
01/15/2020 17-1/2" HOLE 01/22/2020 Surface Hole @ 1,144' MD, 1		
Casing shoe @ 1,129' MD Ran 13-3/8" 54.5# J-55 STC		
Lead Cement w/ 850 sx Class C (1.73 yld, 13.5 ppg), Trail w/ 230 sx Class C (1.34 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -good Circ 487 sx cement to surface Resume drilling 12-1/4" hole		
	Circ 467 sx cement to surface Resume drilling 12-1/4 hole	
02/03/2020 12-1/4" hole 02/03/2020 1st Intermediate Hole @ 4,87	5' MD, 4,722' TVD	
Casing shoe @ 4,842' MD Ran 9-5/8", 40#, J-55 LTC (0' - 3,819')		
Ran 9-5/8", 40#, HCK-55 LTC (3,819'-4, Lead Cement w/ 975 sx Class C(2.32 yld,	12.9 ppg), trail w/ 390 sx Class C (1.42 yld, 14.8 ppg)	
Test casing to 1,700 psi for 30 min - good	Circ 254 sx cement to surface Resume drilling 8-3/4" hole	
15.84		
Spud Date: 01/14/2020	Rig Release Date:	
I hereby certify that the information	n above is true and complete to the best of my knowle	edge and belief.
SIGNATURE	TITLE Sr. Regulatory Adm	ninistrator DATE 02/12/2020
Type or print name Emily Folis	E-mail address: emily follis	Decaresources compone 432-848-9163
For State Use Only		
Petroleum Engineer		
APPROVED BY:	TITLE	DATE/77/
Conditions of Approval (if any):		

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petroleura l'autopag