Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONGERNATION DIVISION	30-025-46610
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Pacific	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Feat Barres	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa i page 1000	
87505	FICES AND REPORTS ON WITTER 2 4 70/20	325160 7. Lease Name or Unit Agreement Name
(DO NOT LISE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	<u> </u>
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SEALS.)		PYTHON 36 STATE
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 507H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377
3. Address of Operator	SOUNCES	10. Pool name or Wildcat
. •	X 2267, MIDLAND TX 79702	97964 WC-025 G-07 S243225C; LWR BONE SPRIN
4. Well Location		
Unit Letter P	: 250 feet from the SOUTH line and 576	feet from the EAST line
Section 36	Township 24S Range 32E	NMPM County LEA CO NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3524 GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☑ P AND A ☐		
PULL OR ALTER CASING	<u> </u>	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		L CSG 171
OTHER: DRILL CSG 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
02/13/2020 8-3/4" hole		
02/13/2020 8-1/2" HOLE 02/13/2020 Production Hole @ 15,891' MD, 11,044' TVD		
Casing Shoe @ 15,876' MD, 11,049' TVD		
Ran 5-1/2", 20#, ECP-110, TXP Lead Cemented w/ 660 sx Class H(3.37 yld,10.8 ppg), Trail w/1,270 sx Class H (1.26 yld, 14.5 ppg)		
Did not circ cement to surface, TOC @ 165' by Calc waiting on CBL RR		
Smud Data.	Pio Palassa Datas	·
Spud Date: 01/07/2020	Rig Release Date: 02/16/2020	0
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE WITTLE Sr. Regulatory Administrator DATE 02/18/2020		
TITLE OF TOGGLOUP TOTAL DATE		
Type or print name Emily/Follis	E-mail address: emily_follis@ed	ogresources.comONE: 432-848-9163
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 02/24/2020		
Conditions of Approval (if any):	- Marie - Mari	

Petroleum Engineer