Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mo Energy, Minerals and Nati		Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVAT HO		30-025-46734 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 🗗	E5032 4 2020	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		FORWER	313956
SUNDRY NOTICES AND REPORTS ON WEIRECEIVED (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		NEPTUNE 10 STATE COM	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 204H
2. Name of Operator EOG RESOURCES		9. OGRID Number 7377	
3. Address of Operator		10. Pool name or Wildcat	
P O BOX 2267, MIDLAND TX 79702		59900 TRIPLE X; BONE SPRING	
4. Well Location			
Unit Letter P	: 870 feet from the SOUTH		feet from the EAST line
Section 10		ange 33E	NMPM County Lea co NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607 GL			
3007 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF II	NTENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON		COMMENCE DRIL	
PULL OR ALTER CASING DOWNHOLE-COMMINGLE		CASING/CEMENT	JOB 🗵
CLOSED-LOOP SYSTEM			
OTHER:			_ CSG
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
01/30/2020 20" Conductor @ 115'			
01/30/2020 17-1/2" HOLE 02/12/2020 Surface Hole @ 1,355' MD,	1,355' TVD		
Casing shoe @ 1,340' MD Ran 13-3/8" 54.5# J-55 STC			
Lead Cement w/ 875 sx Class C (1.81 yld, 13.5 ppg), Trailw/ 200 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min -good Circ 453 sx cement to surface Resume drilling 12-1/4" hole			
02/15/2020 12-1/4" hole			
02/15/2020 1st Intermediate Hole @ 5,260' MD, 5,177' TVD Casing shoe @ 5,245' MD			
Ran 9-5/8", 40#, J-55 LTC (0' - 3,981') Ran 9-5/8", 40#, HCK-55 LTC (3,981' - 5,245')			
LeadCement w/ 1,085 sx Class C (2.26 yld, 12.7 ppg), Trail w/ 305 sx Class C (1.38 yld, 14.8 ppg) Test casing to 2,000 psi for 30 min - Good. Circ 398 sx cement to surface. Resume drilling 8-3/4" hole			
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1	i.38 yld, 14.8 ppg) ne drilling 8-3/4" hole	
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1	i.38 yld, 14.8 ppg) ne drilling 8-3/4" hole	
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1	1.38 yld, 14.8 ppg) ne drilling 8-3/4" hole	
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1 od. Circ 398 sx cement to surface. Resun	ne dřilling 8-3/4" hole	
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1	ne dřilling 8-3/4" hole	
Test casing to 2,000 psi for 30 min - Go	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1 od. Circ 398 sx cement to surface. Resun	ne dřilling 8-3/4" hole	
Spud Date: 01/30/2020	i yld, 12.7 ppg), Trail w/ 305 sx Class C (1 od. Circ 398 sx cement to surface. Resun	ne dřilling 8-3/4" hole	and belief.
Spud Date: 01/30/2020 I hereby certify that the information	Rig Release Da	ne dřilling 8-3/4" hole	
Spud Date: 01/30/2020 I hereby certify that the information SIGNATURE	Rig Release Da above is true and complete to the bearing a	est of my knowledge	otrator DATE 02/18/2020
Spud Date: 01/30/2020 I hereby certify that the information SIGNATURE Type or print name Emily Follis	Rig Release Da above is true and complete to the bearing a	est of my knowledge	
Spud Date: 01/30/2020 I hereby certify that the information SIGNATURE	Rig Release Da above is true and complete to the bearing a	est of my knowledge egulatory Adminis	ogresources.comONE: 432-848-9163
Spud Date: 01/30/2020 I hereby certify that the information SIGNATURE Type or print name Emily Follis	Rig Release Da above is true and complete to the bearing a	est of my knowledge	ogresources.comONE: 432-848-9163

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