Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resour	ces Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISIO	30-025-46756
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	320561
87505 SUNDRY NO		
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEPEN OR PLUGGRACK TO	A
DIFFERENT RESERVOIR. USE "APF PROPOSALS.)	Gas Well Other	ED HEIVILOCK 32 STATE
1. Type of Well: Oil Well	Gas Well Other	8. Well Number #503H
2. Name of Operator	ESOURCES	9. OGRID Number 7377
3. Address of Operator	200011020	10. Pool name or Wildcat
	OX 2267, MIDLAND TX 79702	59900 TRIPLE X; BONE SPRING
4. Well Location	204 COLITI	- A VAICOT
Unit Letter M	:304 feet from the SOUTH line a	
Section 32	Township 23S Range 33E	NMPM County LEA CO
	11. Elevation (Show whether DR, RKB, RT, G 3661 GL	TR, etc.)
12. Check	Appropriate Box to Indicate Nature of N	otice, Report or Other Data
NOTICE OF	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK [<u> </u>
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☑ P AND A ☐		
		EMENT JOB
CLOSED-LOOP SYSTEM [OTHER:	□ OTHER:	DRILL CSG . DX
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
proposed completion of recompletion.		
02/02/2020 20" Conductor @ 115'		
02/17/2020 17-1/2" hole		
02/17/2020 Surface Hole @ 1,390' MD, 1,124' TVD Casing shoe @ 1,337' MD		
Ran 13-3/8" 54.5# J-55 STC		
Lead Cement w/ 860 sx Class C(1.76 yld, 13.5 ppg), Trail w/ 200 sx Class C(1.36 yld, 14.8 ppg)		
Test casing to 1,500 psi for 30 min -Good.Circ 386 sx cement to surface Resume drilling 12-1/4" hole		
20/20/20		
Spud Date: 02/02/20	Rig Release Date:	·
I hereby certify that the information	on above js-true and complete to the best of my kn	owledge and belief.
9/	///	, and the second
CICNATURE /	TITLE Sr. Regulatory	Administrator DATE 02/20/2020
SIGNATURE / ///	III E GI. Regulatory	DATE
Type or print name Emily Folis		
	E-mail address: emily_fc	llis@eogresources.comONE: 432-848-9163
For State Use Only	E-mail address: emily_fo	llis@eogresources.comONE: 432-848-9163
		Um Engineer DATE Oxfryfzord