

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO.

30-025-33280

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

**HOBBS OCD**

SUNDRY NOTICES AND REPORTS ON WELLS **FEB 24 2020**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

**RECEIVED**

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

LEGACY RESERVES OPERATING LP

3. Address of Operator

PO BOX 10848, MIDLAND, TX 79702

4. Well Location

Unit Letter P : 760 feet from the SOUTH line and 660 feet from the EAST line

Section 12 Township 20S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3547' GL

7. Lease Name or Unit Agreement Name

ALASKA COOPER

8. Well Number 9

9. OGRID Number

240974

10. Pool name or Wildcat

Eumont; Yates-7 Rvrs-Queen (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Legacy Reserves requests permission to temporarily abandon (TA) the Alaska Cooper #9 for 5 years. Legacy would like to place the wellbore in TA status for future utilization of the well.

TA Procedure:

- A) Displace hole w/packer fluid.
- B) Set CIBP @ ~2,700'.
- C) Set 50' cmt plug (class C cmt) on top of CIBP.
- D) Pressure test and chart casing. TA well.

Condition of Approval: no.

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE Compliance Coordinator DATE 02/19/2020

Type or print name Laura Pina E-mail address: lpina@legacyreserves.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Kenny Fort TITLE CO DATE 2-27-20

Conditions of Approval (if any)