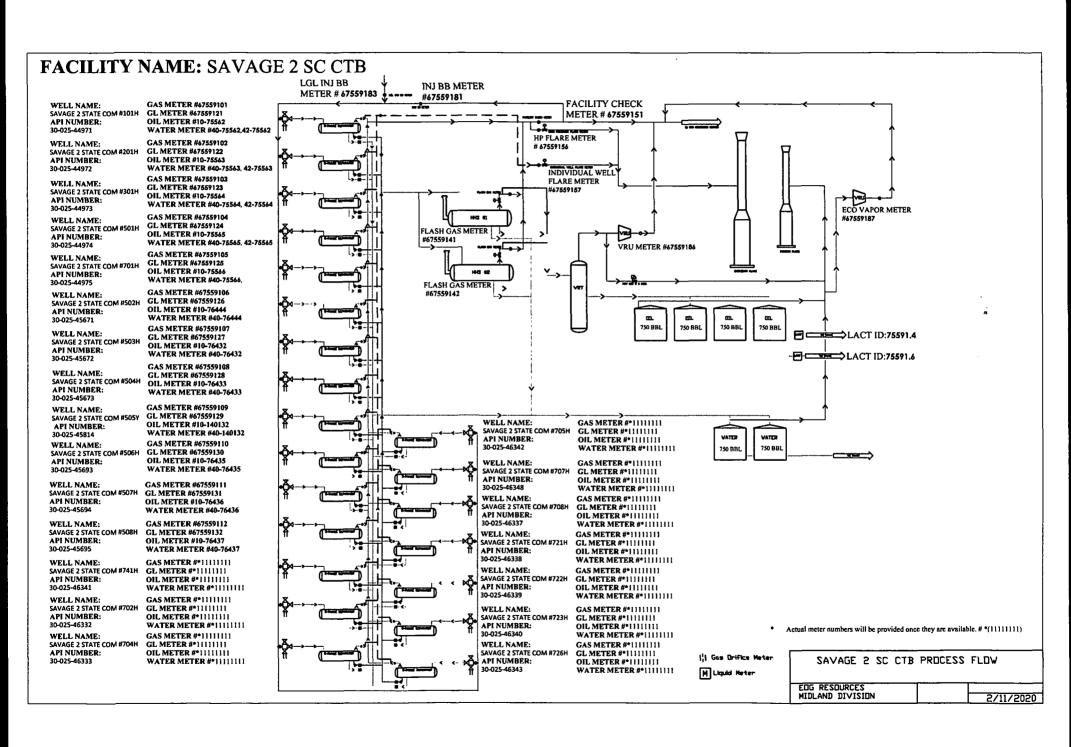
Submit 1 Copy To Appropriate Distri	ct State of N	New Me	xico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals a	ind Natu	ral Resources		vised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824	10	HOB	BS OCD	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERV.			30-025-46332 5. Indicate Type of Lease	
District III - (505) 334-6178	1220 South	St. Fran	rig Pronon		FEE 🗆
1000 Rio Brazos Rd., Aztec, NM 874 <u>District IV</u> – (505) 476-3460	Santa Fe,	NM 87	505	6. State Oil & Gas Lease	
1220 S. St. Francis Dr., Santa Fe, NM	·			Savage 2 State Com	
87505	IOTICES AND DEPORTS ON		CEIVED		
	NOTICES AND REPORTS ON ROPOSALS TO DRILL OR TO DEEPI		IG BACK TO A	7. Lease Name or Unit Ag	25- 963
\	PPLICATION FOR PERMIT" (FORM			VB-1186-0001 & VB-119	94-0001
PROPOSALS.)	7			8. Well Number 702H	74-0001
1. Type of Well: Oil Well	Gas Well Other				
2. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377	
3. Address of Operator			<u> </u>	10. Pool name or Wildcat	
P.O. Box 2267 Midland, Texa	s 79702			WC-025 G-09 S253309A; UPI	
4. Well Location				<u> </u>	
1	. 505 foot from the	Minada	line and 1	671 fact from the	West line
Unit LetterC_	:505feet from the				Westline
Section			Range 32E	NMPM Lea	County
	11. Elevation (Show whe	ether DK,	RKB, RT, GR, etc.)		
				, , , ,	<u> </u>
10 01	1.4		CNI	D 4 OH D 4	
12. Che	ck Appropriate Box to Ind	licate Na	ature of Notice,	Report or Other Data	
NOTICE OF	F INTENTION TO:		SUB	SEQUENT REPORT	OF.
PERFORM REMEDIAL WORK			REMEDIAL WORL		ING CASING □
TEMPORARILY ABANDON	☐ CHANGE PLANS	<u> </u>	COMMENCE DRI	_	_
PULL OR ALTER CASING	☐ MULTIPLE COMPL		CASING/CEMENT		_
DOWNHOLE COMMINGLE		_		_	
CLOSED-LOOP SYSTEM					
	Surface Commingle	Ø	OTHER:		
	completed operations. (Clearly				
	ed work). SEE RULE 19.15.7.1	4 NMAC	C. For Multiple Con	npletions: Attach wellbore	diagram of
proposed completion of	r recompletion.				
EOG Resources, Inc. respectful	ly requests to amend PLC 501 t	o include	the following wells	••	
LOG Resources, me. respectivi	ry requests to amend 1 De 371 t	o merade	die following went).	
Savage 2 State Com 702H	API: 30-025-46332	WC-025	G-09 S253309A; U	pper Wolfcamp [98180]	
Savage 2 State Com 704H	API: 30-025-46333	WC-025	G-09 S253309A; U	pper Wolfcamp [98180]	
Savage 2 State Com 705H	API: 30-025-46342	WC-025	G-09 S253309A; U	pper Wolfcamp [98180]	
Savage 2 State Com 707H				pper Wolfcamp [98180]	
Savage 2 State Com 708H				pper Wolfcamp [98180]	
Savage 2 State Com 721H				pper Wolfcamp [98180]	
Savage 2 State Com 722H				pper Wolfcamp [98180] pper Wolfcamp [98180]	
Savage 2 State Com 723H Savage 2 State Com 726H				pper Wolfcamp [98180]	
Savage 2 State Com 72011	A11. 30-023-40343	W C-025	G-07 525550711, O	pper worreamp [50100]	
Please see attached supporting of	documentation. These wells have	ve unifori	m ownership. State	Land Office has received n	otice of this
application			•		
• •					
				·	
Spud Date:	Rig Re	elease Da	ite:		
I hereby certify that the informa	ttion above is true and complete	to the be	est of my knowledge	and belief.	
, , <u>, , , , , , , , , , , , , , , , , </u>		_			
SIGNATURE Lisa Tra	ascher TITL	E	Regulatory Speci	alistDATE2	/18/2020
T	Treacher F	11	na tuanahan@	OURDON CORE DITONIE.	422 247 6221
Type or print nameLisa	ı rascner E-mail addr	ess:lis	sa_trascher@eogres	ources.com PHONE:	432-247-6331
For State Use Only					
APPROVED BY:	TITLE	3		DATE	or from pors
Conditions of Approval (if any)					



Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter before flowing into a common header. Process gas used is allocated to the wells on a mass balance basis based on this measurement. The remaining residue gas is allocated to the wells by energy balance based off of routine gas sampling at the meter. Gas measurements on the high pressure separator are aligned with API MPMS 20.1

```
SAVAGE 2 STATE COM #101H gas allocation meter is (S/N 67559101)
SAVAGE 2 STATE COM #201H gas allocation meter is (S/N 67559102)
SAVAGE 2 STATE COM #301H gas allocation meter is (S/N 67559103)
SAVAGE 2 STATE COM #501H gas allocation meter is (S/N 67559104)
SAVAGE 2 STATE COM #701H gas allocation meter is (S/N 67559105)
SAVAGE 2 STATE COM #502H gas allocation meter is (S/N 67559106)
SAVAGE 2 STATE COM #503H gas allocation meter is (S/N 67559107)
SAVAGE 2 STATE COM #504H gas allocation meter is (S/N 67559108)
SAVAGE 2 STATE COM #505Y gas allocation meter is (S/N 67559109)
SAVAGE 2 STATE COM #506H gas allocation meter is (S/N 67559110)
SAVAGE 2 STATE COM #507H gas allocation meter is (S/N 67559111)
SAVAGE 2 STATE COM #508H gas allocation meter is (S/N 67559112)
SAVAGE 2 STATE COM #741H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #702H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #704H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #705H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #707H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #708H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #721H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #722H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #723H gas allocation meter is (S/N *11111111)
SAVAGE 2 STATE COM #726H gas allocation meter is (S/N *11111111)
```

The oil from the separators will be measured using a Coriolis meter. *Oil measurements on the high pressure separator are aligned with API MPMS 20.1*

```
SAVAGE 2 STATE COM #101H oil allocation meter is (S/N 10-75562) SAVAGE 2 STATE COM #201H oil allocation meter is (S/N 10-75563) SAVAGE 2 STATE COM #301H oil allocation meter is (S/N 10-75564) SAVAGE 2 STATE COM #501H oil allocation meter is (S/N 10-75565) SAVAGE 2 STATE COM #701H oil allocation meter is (S/N 10-75566) SAVAGE 2 STATE COM #502H oil allocation meter is (S/N 10-76444) SAVAGE 2 STATE COM #503H oil allocation meter is (S/N 10-76432) SAVAGE 2 STATE COM #504H oil allocation meter is (S/N 10-76433) SAVAGE 2 STATE COM #505Y oil allocation meter is (S/N 10-76435) SAVAGE 2 STATE COM #506H oil allocation meter is (S/N 10-76436) SAVAGE 2 STATE COM #507H oil allocation meter is (S/N 10-76437)
```

```
SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111) SAVAGE 2 STATE COM #741H oil allocation meter is (S/N *11-11111)
```

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (2) 750 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated 3-phase separator to aid separation of water entrained in the oil. Gas from the heated separator is measured and allocated back to the wells on an oil volume based allocation.

Water from the heated separator flows into the common water header connected to the (2) 750 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well.

The oil from the heated 3-phase separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (4) 750 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks and can be used for volume verification during diagnosis of upset conditions. Oil is pumped out of the tanks through a LACT with Coriolis measurement into a truck or a pipeline. The LACT is the custody transfer point and the measurement point for oil sales.

After the gas from each separator is measured it is combined into a common header. The gas from the heated 3-phase separator also flows into this header. The gas flows through the header to a custody transfer senior orifice meter (#67559151) that serves as our lease gas production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the produced gas emergency flare meter (#67559156) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67559157) to the flare. The overhead gas from the vapor recovery tower is compressed by an electric drive vapor recovery compressor and then measured by a custody transfer senior orifice meter (#67559186). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

UL or lot no.

Township

Range

Lot Idn

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

County

WELL LOCATION AND ACREAGE DEDICATION PLAT

UL or lot no.	Section 2	Township 25-S	Range 32-E	Lot Idn	Feet from the 505'	North/South line	Feet from the 1671'	East/West line WEST	County LEA	
					¹⁰ Surface Lo	cation				
	70GRID No. FOG RESOURCES, INC.								⁹ Elevation 3520	
¹ Property 0				SA		Well Number 702H				
	'API Numbe 025-463			⁴ Pool Code 98180	⁵ Property Na	WC-025 G-09 S253309A; Upper Wolfcamp				

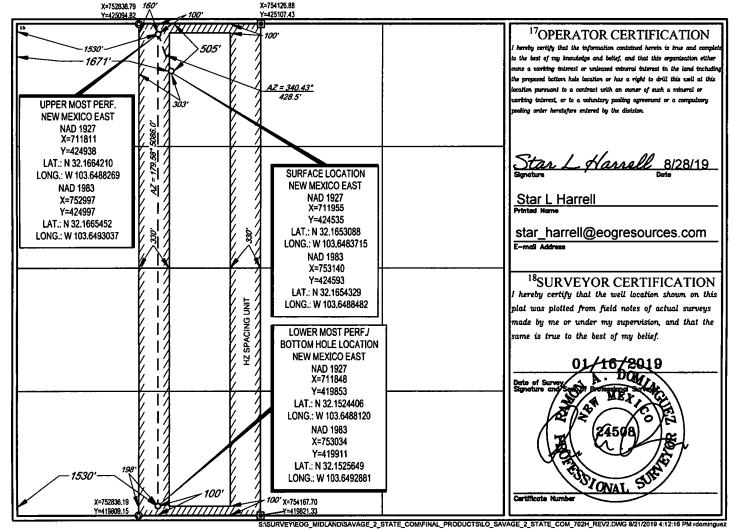
| N | 2 | 25-S | 32-E | - | 100' | SOUTH | 1530' | WEST | LEA | 12 | Dedicated Acres | 13 | Joint or Infill | 14 Consolidation Code | 15 | Order No. |

Feet from the

North/South line

Feet from the

East/West lin



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

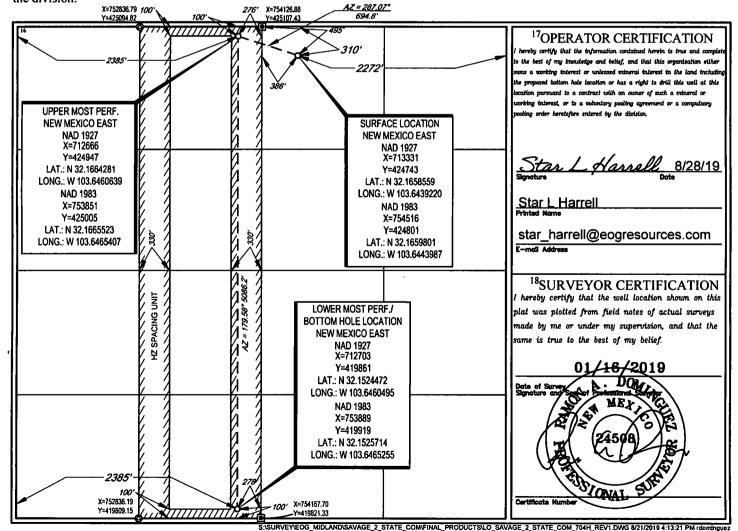
¹ API Number	² Pool Code	³ Po	ol Name		
30-025- 46333	98180	WC-025 G-09 S253309A; Upper Wolfcamp			
¹ Property Code	5Pr	operty Name	⁶ Well Number		
321651	SAVAGE	2 STATE COM	704H		
⁷ OGRID №.	8OI	perator Name	⁹ Elevation		
7377	EOG RES	OURCES, INC.	3528'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
2	2	25-S	32-E	-	310'	NORTH	2272'	EAST	LEA

11Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	32-E	-	100'	SOUTH	2385'	WEST	LEA
12Dedicated Acres	¹³ Joint or I	nfill ¹⁴ Co	nsolidation Code	: ¹⁵ Orde	er No.				



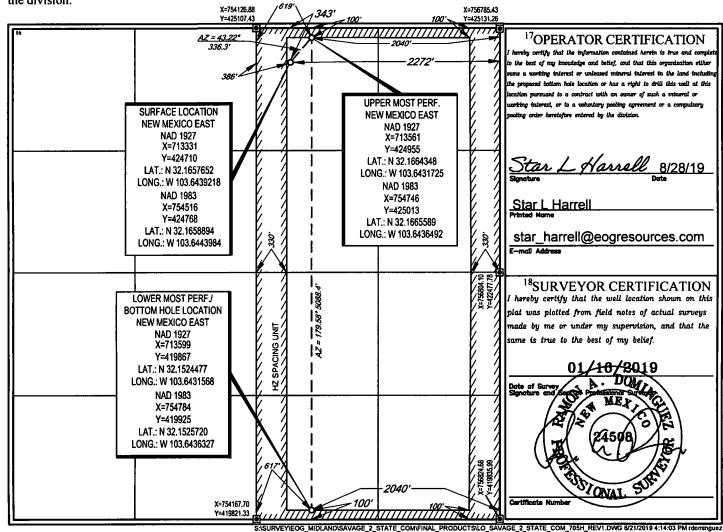
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Number			² Pool Code			³ Pool Nam	e		
30-	025- 463	342	1	98180		WC-025 G-09 S253309A; Upper Wolfcamp				
⁴ Property C	ode			•	⁵ Property No	ame		⁶ Well Number		
32165°	1			SAV	VAGE 2 ST	ATE COM		705H		
⁷ OGRID N	io.			<u> </u>	⁹ Elevation					
7377			EOG RESOURCES, INC. 3528'							
					¹⁰ Surface Lo	cation			-	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
2	2	25-S	32-E	-	343'	NORTH	2272'	EAST	LEA	
		•	11 _B	ottom Hole	Location If D	ifferent From Sur	face	. <u></u>		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Enst/West line	County	
0	2	25-S	32-E	-	100'	SOUTH	2040'	EAST	LEA	
¹² Dedicated Acres 320.67	¹³ Joint or 1	Infill ¹⁴ Co	nsolidation Code	e ¹⁵ Order	No.	•	•			



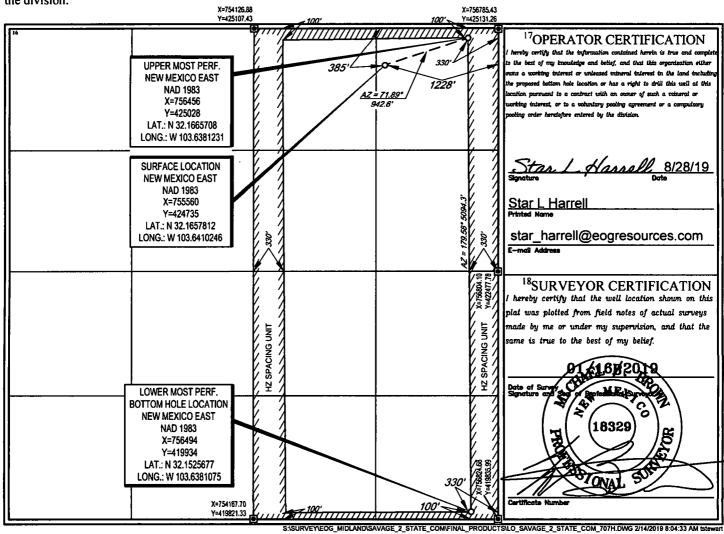
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe			² Pool Code			³ Pool Nam	.		
30-	025- 46	348		98180		WC-025	G-09 S253309	A; Upper Wolf	fcamp	
⁴ Property C 32165			•	SAV	⁵ Property Na				Vell Number 4707H	
70GRID N 7377			SAVAGE 2 STATE COM **Operator Name EOG RESOURCES, INC.							
<u> </u>					¹⁰ Surface Loc			<u> </u>	3543'	
ÜL or lot no.	Section 2	Section Township Range Lot Idn Feet from the North/South line Feet from the						East/West line EAST	County LEA	
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	Count	
P Dedicated Acres	2	25-S	32-E	- I ¹⁵ Order I	100'	SOUTH	330'	EAST	LEA	
322.76										



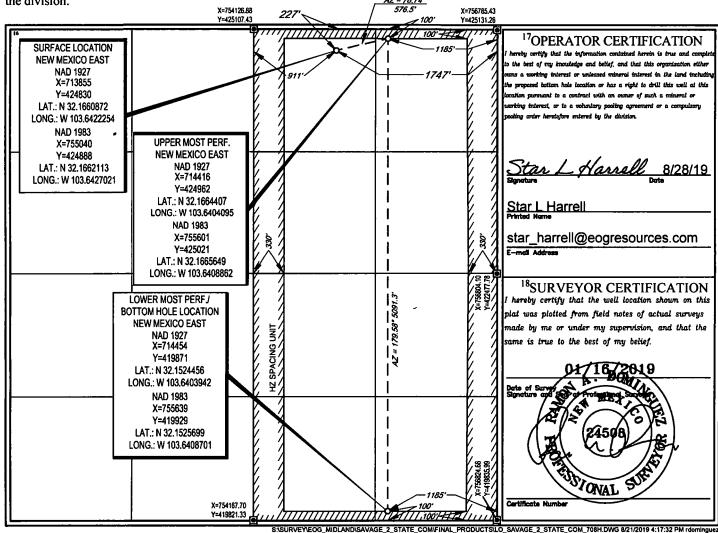
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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WELL LOCATION AND ACREAGE DEDICATION PLAT

	API Numbe			² Pool Code		\A(C, O)	Pool Na		·		
30	-025- 46	1337		98180		WC-025 G-09 253309A; Upper Wolfcamp					
⁴Property C	Code				⁵ Property N	ame		5	⁶ Well Number		
32165	1		SAVAGE 2 STATE COM 7								
OGRID!	No.	⁹ Operator Name ⁹ Elev									
7377	EOG RESOURCES, INC. 3535'							3535'			
					¹⁰ Surface Lo	ocation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
2	2	25-S	32-E	-	227'	NORTH	1747'	EAST	LEA		
		•	11 ₁	Bottom Ho	le Location If D	Different From Sur	face	_			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
P	2	25-S	32-E	-	100'	SOUTH	1185'	EAST	LEA		
12 Dedicated Acres	¹³ Joint or	Infill 14Co	nsolidation Cod	ie ¹³ Ord	er No.	•		•			
320.67											



State of New Mexico
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Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

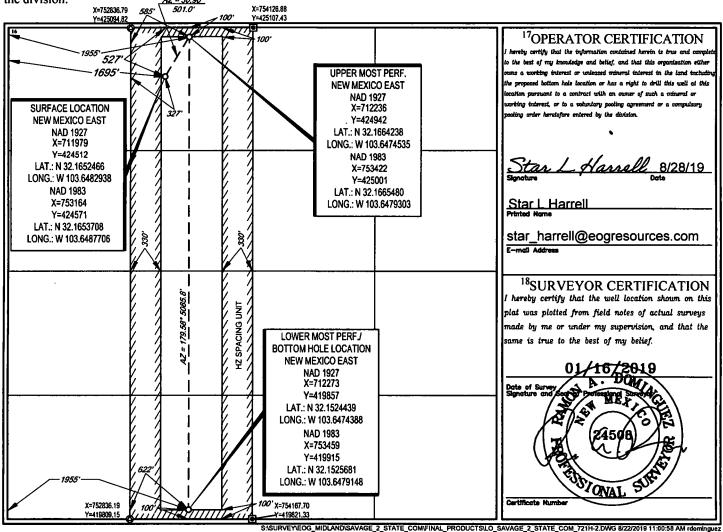
₃₀₋₀₂₅₋ 46338	98180	² Pool Code ³ Pool Nam 98180 WC-025 G-09 S253309A			
¹ Property Code		operty Name	⁶ Well Number		
321651		2 STATE COM	721H		
⁷ OGRID No.		oerator Name	⁹ Elevation		
7377		OURCES, INC.	3520'		

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	2	25-S	32-E	_	527'	NORTH	1695'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	2	25-S	32-E	-	100'	SOUTH	1955'	WEST	LEA
¹² Dedicated Acres 160.19	¹³ Joint or l	nfill ¹⁴ C	onsolidation Co	le ^{[15} Orde	er No.				



²Dedicated Acres

322.76

State of New Mexico
Energy, Minerals & Natural Resources
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Santa Fe, NM 87505

FORM C-102
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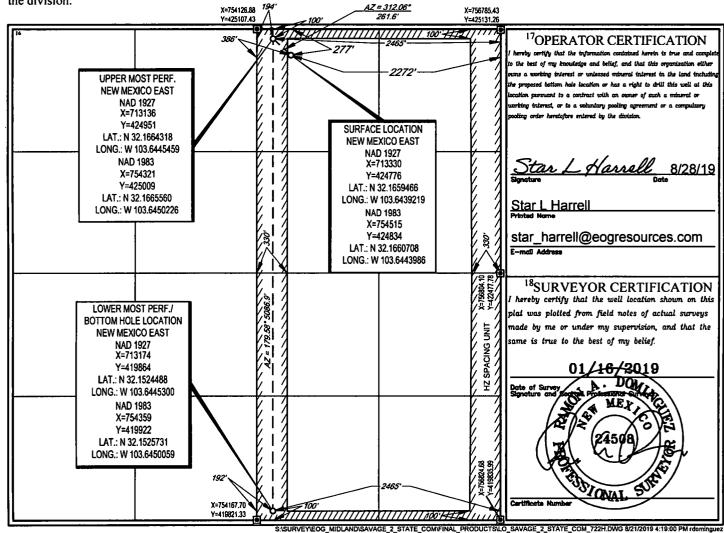
AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-0	25-463			98180		WC-025	G-09 S25330	me 9A; Upper Wol	fcamp
¹ Property 0 32165				SA	Property N VAGE 2 S			- 6	Well Number 722H
70GRID 7377								SElevation 3529'	
					¹⁰ Surface Le	ocation			
UL or lot no.	Section 2	Township 25-S	Range 32-E	Lot Ida	Feet from the 277'	North/South line NORTH	Feet from the 2272'	East/West line EAST	County LEA
		-	¹¹ B	ottom Ho	le Location If D	ifferent From Sui	rface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	25-S	32–E	-	100'	SOUTH	2465'	EAST	LEA

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

Order No.



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

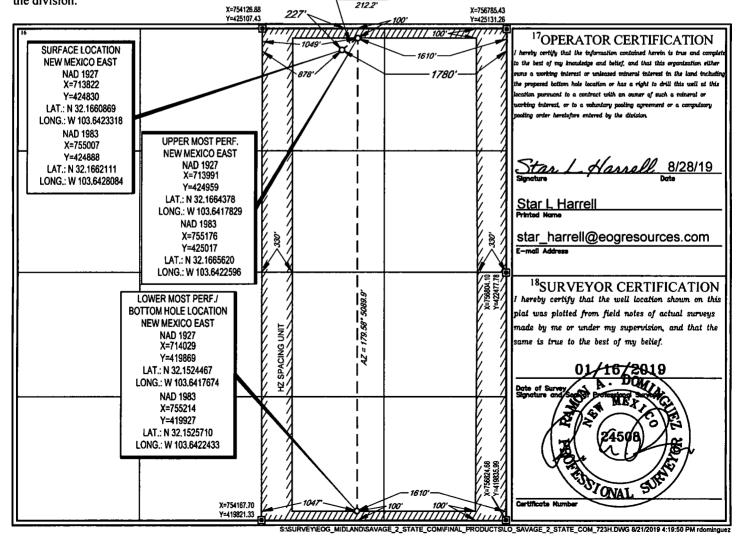
FORM C-102
Revised August 1, 2011
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District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46340				² Pool Code 98180		³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp					
¹ Property Code 321651				⁶ Well Number 723H							
70GRID 1 7377	No.		*Operator Name EOG RESOURCES, INC.								
		·			¹⁰ Surface Lo	cation					
UL or lot no.	Section Township 25-S		,,p		Feet from the 1780'	East/West line EAST	LEA				
	•		¹¹ B	ottom Hole	Location If Di	ifferent From Sur	face				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
O 12 Dedicated Acres	2	25-S	32-E	- I ¹⁵ Order	100'	SOUTH	1610'	EAST	LEA		
320.67	Joint or	inim F.Co	onsonuation Code	Order	140.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. $\frac{AZ = 53.24^{\circ}}{2.020^{\circ}}$



P

Dedicated Acres
320.67

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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AMENDED REPORT

LEA

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number				² Pool Code		³ Pool Name					
30-0	43		98180		WC-025 G-09 S253309A; Upper Wolfcamp						
Property Code			⁵ Property Name							⁶ Well Number	
321651 ·		SAVAGE 2 STATE COM								726H	
OGRID !	⁷ OGRID №.		⁸ Operator Name								
7377		EOG RESOURCES, INC.								3544'	
					¹⁰ Surface Lo	cation					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/	West line	County	
1	2	25-S	32-E	-	358'	NORTH	1209'	EAST		LEA	
			¹¹ B	ottom Ho	le Location If D	ifferent From Sur	face				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	/West line	County	

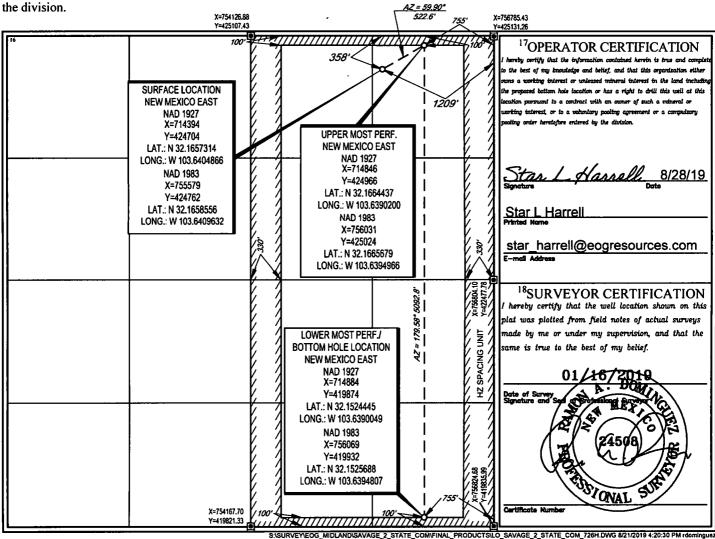
SOUTH

755

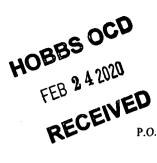
EAST

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by

100'







P.O. Box 2267, Midland, Texas 79702 Phone: (432) 848-9133

Certified Mail-Return Receipt

Date:

February 18, 2020

Re:

Surface Pool/Lease Commingling Application Amendment; Savage 2 State Com 702H, 704H, 705H, 707H, 708H, 721H, 722H, 723H and 726H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s amendment to commingling order PLC-591 filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office. Under PLC-591, New Mexico State leases VB-1186-0001 and VB-1194-0001 were approved for surface commingling in the WC-025 G-07 S243225C LWR BONE SPRING (97964) and WC-025 G-09 S253309P; Upper Wolfcamp (98180) pools. Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG requests that the above referenced wells associated with the approved leases and pools be added to PLC-591.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: Lisa Trascher
Lisa Trascher

Regulatory Specialist

Commingling Application for Savage 2 State Com CTB EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division

Attn: Mr. Dean McClure 1220 South St. Francis Drive Santa Fe, NM 87505 Via OCD Online

Oxy Y-1 Company

Attn: Mr. Jeremy Murphrey 5 Greenway Plaza, Suite 110 Houston, Texas 77046 7018 1130 0001 3044 4793 **New Mexico Oil Conservation Division**

Attn: Mr. Paul Kautz 1625 N. French Drive Hobbs, New Mexico 88240 7018 1130 0001 3044 4809

Sharbro Energy, LLC Attn: Ms. Liz Baker P.O. Box 840

Artesia, New Mexico 88211-0840 7018 1130 0001 3044 4779

Copies of this application were mailed to the following individuals, companies, and organizations on or before February 18, 2019.

Lisa Trascher

EOG Resources, Inc.