Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DEVISION	30-025-45326
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 84 50 2020	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	RECEN	o. Same on a sample res
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		SPEEDY 16 STATE COM
1. Type of Well: Oil Well Gas Well Other		8. Well Number 202H
2. Name of Operator EOG RESOURCES INC		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat RED TANK; BONE SPRING, EAST
4. Well Location		
Unit Letter D: 326' feet from the NORTH line and 614' feet from the WEST line		
Section 16	Township 22S Range 33E	NMPM County LEA
	11. Elevation (Show whether DR, RKB, RT, GR, etc., 3577' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/21/2018 Rig released		
12/28/2018 Test void to 5000 psi, seals & flanges to 8500 psi 11/08/2019 MIRU Begin perf & frac		
11/15/2019 Finish 20 stages perf & frac. 9655- 14,301' 864 3 1/8" shots 11,827,090 lbs		
proppant + 216,022 bbls load fluid 11/17/2019 Drilled out plugs and clean out wellbore		
02/07/2020 Opened well to flowback - Date of First Production		
44/29/2019	D: D.L. D.L. 12/21	/2018
Spud Date: 11/28/2018	Rig Release Date: 12/21	72018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TITLE Regulatory Analyst DATE 02/21/2020		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
For State Use Only		
APPROVED BY: TITLE Petroleum Engineer DATE 02/24/2020		
Conditions of Approval (frany):		

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