Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTS ON WELLSHOBBS OCP NMNM114990								
abandoned well. Use form 3160-3 (APD) for such proposals.								
SUBMIT IN TRIPLICATE - Other instructions on page 2 7. If Unit or CA/Agreement, Name and/or No.							ne and/or No.	
1. Type of Well RECEIVED A Well Name and No. JAYHAWK 7-6 FED FEE COM 7						 Ом 7н		
Oil Well Gas Well Ott Ott	AL 9. API Well No. 30-025-45538-00-		0_X1	×1				
			(include area code) 10.		10. Field and Pool or I	10. Field and Pool or Exploratory Area		
333 WEST SHERIDAN AVENUE Ph: OKLAHOMA CITY, OK 73102			Ph: 405-228-8429		BOBCAT DRAW-UPR WOLFCAMP			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State				
Sec 7 T26S R34E SWSE 615 32.052387 N Lat, 103.507187	LEA COUNTY,			NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	🗖 Acidize	🗖 Dee	pen	Product	ion (Start/Resume)	🗖 Wat	er Shut-Off	
Subsequent Report	Alter Casing	🗖 Hyd	raulic Fracturing	-	Reclamation		UWell Integrity	
	Casing Repair	-	Construction			Drilling	er g Operations	
Final Abandonment Notice	Change Plans Convert to Injection	C Plug	and Abandon	□ Tempor	arily Abandon			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Ops Summary (2/15/19 ? 2/16/19) Spud @ 12:30. TD 17-1/2" hole @ 912'. RIH w/ 21 jts 13-3/8" 54.50# J-55 BTC csg, set @ 902'. Tail w/ 972 sx CIC, yld 1.33 cu ft/sk. Disp w/ 129 bbls FW. Circ 485 sx cmt to surf. Install WH and tst to 5000 psi, OK. (4/16/19 - 4/26/19) PT BOPE 250/5000 psi, rams, mud cross and hcr valve 250/10,000, tst stand pipe to 250/7500, OK. PT csg to 1500 psi for 30 mins, OK. TD 9-7/8" hole @ 12,316'. RIH w/ 269 jts 8-5/8" 32# P-110 TEC-LOCK WEDGE csg, set @ 12,308'. Lead w/ 502 sx CIH, yld 4.71 cu ft/sk. Tail w/ 313 sx CIH, yld 1.23 cu ft/sk. Disp w/ 747 bbls OBM. 684 sx cmt to surf. PT csg to 2500 psi for 30 min, OK.								
14. I hereby certify that the foregoing is true and correct. Electronic Submission #466990 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 05/30/2019 (19PP2035SE)								
Name (Printed/Typed) REBECCA DEAL								
Signature (Electronic S	Date 05/30/2019							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By ACCEPTED				N SHEPAR JM ENGIN		Da	atc 05/30/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)						D ##		

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** BLM REVISED **

Additional data for EC transaction #466990 that would not fit on the form

32. Additional remarks, continued

(4/26/19 - 5/23/19) TD 7-7/8" hole @ 23,194'. RIH w/ 281 jts 5-1/2" 20# P110EC VAMTOP HT csg, 221 jts 5-1/2" 20# P110EC DWC/C IS PLUS csg, set @ 23,194'. Lead w/ 304 sx cmt, yld 1.39 cu ft/sk. Tail w/ 1637 sx CIPOZ MIX, yld 1.18 cu ft/sk. Disp w/ 513 bbls BW. TOC @10,775'. Set packoff & tst to 10K psi for 15min, OK. Install BPV. Test TA cap to 10K psi. RR @ 21:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #466990

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DRG SR	DRG SR
Lease:	NMNM97151	NMNM114990
Agreement:		
Operator:	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429	DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571
Admin Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Tech Contact:	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com	REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com
	Ph: 405-228-8429	Ph: 405-228-8429
Location: State: County:	NM LEA	NM LEA
Field/Pool:	WC-025 G-09 S253309A; UWC	BOBCAT DRAW-UPR WOLFCAMP
Well/Facility:	JAYHAWK 7-6 FED FEE COM 7H Sec 7 T26S R34E Mer NMP SWSE 615FSL 2090FEL	JAYHAWK 7-6 FED FEE COM 7H Sec 7 T26S R34E SWSE 615FSL 2090FEL 32.052387 N Lat, 103.507187 W Lon