Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

5. Lease Serial No.
NMNM97151

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an EB 21 2020

abandoned well. Use form 3450 3 (AB) (As a contract of the cont

6 If Indian Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (APD)	for such p	roposals. ————————	EIVE	o. If Indian, Anotice of	. Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 L Type of Well					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well Gas Well Other					8. Well Name and No. FLAGLER 8 FEDERAL 35H	
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACT: REBECCA DEAL DEVON ENERGY PRODUCTION CONTRACT: REBECCA DEAL DEVON.com					9. API Well No. 30-025-45164-00-X1	
			o. (include area code) 28-8429		10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHALE	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State
Sec 8 T25S R33E SESE 3808 32.138897 N Lat, 103.587814		LEA COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ D		epen Produc		ion (Start/Resume)	☐ Water Shut-Off
I Notice of Intent	☐ Alter Casing ☐ Hyd		ılic Fracturing 🔲 Reclamati		ation	■ Well Integrity
Subsequent Report	Subsequent Report		■ New Construction		olete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu		and Abandon	☐ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐ Plu		Back	□ Water Disposal		
testing has been completed. Final Aldetermined that the site is ready for formal determined that the site is ready for formal formal determined that the site is ready for formal formal determined that the site is ready for formal determined that the site is ready for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for formal determined that the site is ready for for for formal determined that the site is ready for	inal inspection. 2:30. TD 17-1/2" hole @ 111 2:5 sx CIC, yld 1.33 cu ft/sk. 1:1 stall CFL well head, PT to 5 2:2 250/5,000 psi for 10 min, single with the stall that the single with the	18'. RIH w/: Disp w/ 16 5000psi for 1 OK. PT csg BTC csg, se Disp w/ 37	26 jts 13-3/8" 54 0 bbls BW. Cir 5min, OK. RR 1 to 1500 psi for 1 to 5018'. Lea 8 bbls FW. 358	1.50# J-55 E c 675 sx cm @ 3:00. : 30 mins, O d w/ 1260 s 3.5 sx cmt	STC t	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #490 For DEVON ENERGY in indicated to AFMSS for process	Product i o	N COMPAN, sei	nt to the Hob	bs	
Name (Printed/Typed) REBECCA DEAL			Title REGULATORY COMPLIANCE PROFESSI			
Signature (Electronic Submission)			Date 11/04/20		······································	
	THIS SPACE FOR	FEDERA	OR STATE	OFFICE U	SE	
Approved By ACCEPTED			JONATHON SHEPARD Title PETROELUM ENGINEER Date 11		Date 11/07/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			

Additional data for EC transaction #490915 that would not fit on the form

32. Additional remarks, continued

14,202'. Lead w/ 385 sx ClH, yld 4.510 cu ft/sk. Tail w/ 1050 sx ClH, yld 1.57 cu ft/sk. Disp w/ 329 bbls FW. TOC @ 1537'. Install TA cap. Tst packoff to 5000psi for 15min, OK. RR @ 12:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #490915

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

NMNM97151 Lease:

NMNM97151

DRG

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

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Tech Contact:

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Ph: 405-228-8429

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REBECCA DEAL REGULATORY COMPLIANCE PROFESSI

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Ph: 405-228-8429

Location:

State: County:

LEA

Field/Pool:

RED HILLS; UBS SHALE

NM LEA

RED HILLS-UP BONE SPRING SHALE

Well/Facility:

FLAGLER 8 FED 35H

Sec 8 T25S R33E Mer NMP SESE 380FSL 640FEL

FLAGLER 8 FEDERAL 35H Sec 8 T25S R33E SESE 380FSL 640FEL 32.138897 N Lat, 103.587814 W Lon