Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposite.					Lease Serial No. NMNM97151 If Indian, Allottee or Tribe Name		
Do not use thi abandoned wei							
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Provided The Grap Well of Other					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Gas Well Other					8. Well Name and No. FLAGLER 8 FED COM 36H		
2. Name of Operator Contact: REBECCA DEAL					9. API Well No. 30-025-44998-00-X1		
DEVON ENERGY PRODUCTION COMPAN: Rebecca.Deal@dvn.com 3a. Address 3b. Phone No			(include asse anda)	(include area code) 10. Field and Pool or Exploratory Area			
333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		Ph: 405-228-8429			RED HILLS-BONE SPRINGS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish, State				
Sec 8 T25S R33E SWSW 380 32.138901 N Lat, 103.600929	LEA COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize	□ Deep	en	☐ Product	☐ Production (Start/Resume)		ater Shut-Off
_	☐ Alter Casing	☐ Hydi	raulic Fracturing 🔲 Reclar		nation		ell Integrity
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Recomplete		Ot	
☐ Final Abandonment Notice	□ Change Plans	Plug	and Abandon	□ Temporarily Abandon		וווחט	ng Operations
	Convert to Injection Plug		Back				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary (8/28/19 - 8/30/19) Spud @ 12:30. TD 17-1/2" hole @ 1157'. RIH w/ 27 jts 13-3/8" 54.50# J-55 BTC csg, set @ 1145'. Lead w/ 1190 sx CIC, yld 1.35 cu ft/sk. Disp w/ 172 bbls BW. Circ 479 sx cmt to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (8/30/19 - 9/1/19) TD 12 1/4" hole @ 5021'. RIH w/ 118 jts 9-5/8" 40# J-55 BTC csg, set @ 5009'. Lead w/ 1065 sx CIH, yld 1.88 cu ft/sk. Tail w/ 170 sx CIH, yld 1.33 cu ft/sk. Disp w/ 376 bbls FW. 186 sx cmt to surf. PT csg to 2765 psi for 30min, OK. (9/1/19 - 9/10/19) TD 8 3/4" hole @ 9939' & 8 ?" hole @ 14,463'. RIH w/ 335 jts 5-1/2" 17# P110RY CDC-HTQ csg, set @ 14,455'. Lead w/ 520 sx CIPOZ MIX, yld 3.20 cu ft/sk. Tail w/ 1220 sx CIPOX							
14. I hereby certify that the foregoing is Con Name (Printed/Typed) REBECC/	by the BLM Well Information System N COMPAN, sent to the Hobbs CILLA PEREZ on 09/12/2019 (19PP3127SE) Title REGULATORY COMPLIANCE PROFESSI						
Signature (Electronic Submission) Date 09/12/2019							
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				N SHEPARD JM ENGINEER Date 09/1		Date 09/12/2019	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would exist the applicant to conduct operations thereon			Office Hobbs				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #483064 that would not fit on the form

32. Additional remarks, continued

MIX, yld 1.50 cu fl/sk. Disp w/ 336 bbls FW. TOC @ 109'. Set packoff and tst night cap to 5000psi, OK. RR @ 05:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #483064

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

SR

DRG SR

Lease:

NMNM97151

NMNM97151

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

Admin Contact:

Tech Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

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Ph: 405-228-8429

Location:

State: County:

NM LEA

Field/Pool:

RED HILLS; BS

Well/Facility:

FLAGLER 8 FED COM 36H Sec 8 T25S R33E Mer NMP SWSW 380FSL 590FWL

NM

RED HILLS-BONE SPRINGS

FLAGLER 8 FED COM 36H Sec 8 T25S R33E SWSW 380FSL 590FWL 32.138901 N Lat, 103.600929 W Lon