Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM97151 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. FLAGLER 8 FED COM 30H		
Name of Operator Contact: REBECCA DEAL DEVON ENERGY PRODUCTION COMPAN: Rebecca.Deal@dvn.com					9. API Well No. 30-025-44996-00-X1		
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 3b. Phone Ph: 405			o. (include area code) 28-8429		10. Field and Pool or Exploratory Area RED HILLS-BONE SPRINGS		
4. Location of Well (Footage, Sec., T			11. County or Par	ish, State			
Sec 8 T25S R33E SWSW 380 32.138901 N Lat, 103.600838	LEA COUNT			ΓΥ, NM			
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICAT	TE NATURE O	F NOTICE,	REPORT, OR (OTHER I	DATA
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deep	□ Deepen		☐ Production (Start/Resume)		Water Shut-Off
_	☐ Alter Casing	☐ Hyd:	☐ Hydraulic Fracturing ☐ Reclamation		ation	ο,	Well Integrity
Subsequent Report	□ Casing Repair	□ New	v Construction		olete		Other
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon ☐ Tempo		rarily Abandon Di		rilling Operations	
	☐ Convert to Injection	☐ Plug Back ☐ Water I		Disposal			
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Drilling Operations Summary							
(9/10/19 - 9/13/19) Spud @ 20:30. TD 17-1/2" hole @ 1177'. RIH w/ 28 jts 13-3/8" 54.50# J-55 B csg, set @ 1167.5'. Tail w/ 1190 sx cmt, yld 1.35 cu ft/sk. Disp w/ 175 bbls BW. Circ 436 sx cmt to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK.						HOB	BS OCD
to surf. PT BOPE 250/5,000 psi for 10 min, OK. PT csg to 1500 psi for 30 mins, OK. (9/13/19 - 9/16/19) TD 12 1/4" hole @ 5049'. RIH w/ 121 jts 9-5/8" 40# J-55 BTC csg, set @					FEB 1 9 2020		
5039.3'. Lead w/ 1065 sx ClH, yld 1.88 cu ft/sk. Tail w/ 170 sx ClH, yld 1.33 cu ft/sk. Disp w/						-	
379 bbls FW. 270 sx cmt to surf. PT csg to 2765 psi for 30min, OK. (9/16/19 - 9/23/19) TD 8 3/4" hole @ 9777' & 8 ?" hole @ 14,144'. RIH w/ 324 jts 5-1/2" 17# P110RY							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #484724 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 09/24/2019 (19PP3244SE)							
Name (Printed/Typed) REBECCA DEAL			Title REGUL	ATORY CO	MPLIANCE PRO	DFESSI	
Signature (Electronic S	Date 09/24/2	019					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPTED			JONATHO TitlePETROEL	N SHEPAR UM ENGINI		·	Date 09/26/2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs				
							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #484724 that would not fit on the form

32. Additional remarks, continued

CDC-HTQ csg, set @ 14,132'. Lead w/ 540 sx CIPOZ MIX, yld 3.20 cu ft/sk. Tail w/ 1045 sx CIPOX MIX, yld 1.50 cu ft/sk. Disp w/ 328 bbls FW. TOC @ 1010'. Set packoff and tst night cap to 5000psi, OK. RR @ 11:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #484724

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

Lease: NMNM97151 DRG SR NMNM97151

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

Admin Contact:

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

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Tech Contact:

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Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Location:

State: County:

NM LEA

Field/Pool:

RED HILLS; BONE SPRING

Well/Facility:

FLAGLER 8 FED COM 30H Sec 8 T25S R33E Mer NMP SWSW 380FSL 620FWL

NM LEA

RED HILLS-BONE SPRINGS

FLAGLER 8 FED COM 30H Sec 8 T25S R33E SWSW 380FSL 620FWL 32.138901 N Lat, 103.600838 W Lon