Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

D.	HDEALLOET AND MANA	CEMENT	44000		Expires, Ja	ilual y 31, 2016
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 2 1 2020					5. Lease Serial No. NMNM97151	
					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.
1. Type of Well					8. Well Name and No. FLAGLER 8 FED 41H	
2. Name of Operator Contact: REBECCA DEAL					9. API Well No.	
DEVON ENERGY PRODUCTION COMPMAN: Rebecca.Deal@dvn.com					30-025-45000-00-X1	
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	3b. Phone No Ph: 405-22	o. (include area cod 28-8429	le)	10. Field and Pool or Exploratory Area RED HILLS-UP BONE SPRING SHAL		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 8 T25S R33E SESE 380FSL 670FEL 32.138897 N Lat, 103.587914 W Lon					LEA COUNTY, NM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	☐ Deepen		ion (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	☐ Hydraulic Fracturing		ation	■ Well Integrity
Subsequent Report	Subsequent Report		□ New Construction □ Recom		lete	Other Orilling Operations
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Tempor	arily Abandon	Drilling Operations
	Convert to Injection	Convert to Injection		☐ Water D	Pisposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices must be file	give subsurface the Bond No. of sults in a multip	locations and mea in file with BLM/B le completion or re	sured and true ve IA. Required sub completion in a r	rtical depths of all pertine sequent reports must be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 must be filed once
Drilling Ops Summary						
(9/28/19 ? 9/29/19) Spud @ 1 csg, set @ 1017.7'. Tail w/ 10 cmt to surf. Back out landing)70 sx CIC, yld 1.33 cu ft/	/sk. Disp w/ 1	151.5 bbls disp.	54.50# J-55 E Circ 299 sx	втс	
(10/24/19 ?10/27/19) PT BOP 12-1/4" hole @ 5058'. RIH w/ yld 1.61 cu ft/sk. Tail w/ 160s. (notified D. Rossmango at BLI to 2500 psi for 30min, OK.	120 jts 9-5/8" 40# J-55 E x CIC, yld 1.33 cu ft/sk. [BTC csg, set (Disp w/ 378 b	@ 5045'. Lead bls FW. 0 sx ci	w/ 1260 sx Cl mt to surf	C,	
14. I hereby certify that the foregoing is		1402470	by the OLDER	leli infermeti	System	
A	### Electronic Submission # For DEVON ENERG	GY PRODUCTI	ON COMPAN, 8	sent to the Hob	bs	
Committed to AFMSS for processing by PRI Name (Printed/Typed) REBECCA DEAL					(20PP0390SE) MPLIANCE PROFES	SSI
The state of the s			11200	2.1011100	LINITOL I ITOI L	
Signature (Electronic S	Submission)		Date 11/14/	/2010		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Hobbs

JONATHON SHEPARD TitlePETROELUM ENGINEER

Date 11/19/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

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_Approved By ACCEPTED

(Instructions on page 2)
*** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #492478 that would not fit on the form

32. Additional remarks, continued

(10/28/19 ? 11/4/19) TD 8 3/4" hole @ 11,275' & 8 1/2" hole @14,428'. RIH w/ 329 jts 5-1/2" 17# P110RY csg, set @ 14,416'. Lead w/ 660 sx CIH, yld 4.51 cu ft/sk. Tail w/ 790 sx CIH, yld 1.57 cu ft/sk. Disp w/ 334 bbls FW. TOC @ 1537'. Install TA cap & tst 10,000psi for 15min, OK. RR @ 11:00.

Revisions to Operator-Submitted EC Data for Sundry Notice #492478

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG SR

DRG SR

NMNM97151 Lease:

NMNM97151

Agreement:

Operator:

DEVON ENERGY PRODUCTION COMPAN 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 Ph: 405-228-8429

DEVON ENERGY PRODUCTION COMPAN

333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102 Ph: 4055526571

Admin Contact:

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Ph: 405-228-8429

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Ph: 405-228-8429

Tech Contact:

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Ph: 405-228-8429

REBECCA DEAL REGULATORY COMPLIANCE PROFESSI E-Mail: Rebecca.Deal@dvn.com

Ph: 405-228-8429

Location:

State: County:

Field/Pool:

NM

NM LEA

RED HILLS-UP BONE SPRING SHALE

Well/Facility:

RED HILLS; UBS

FLAGLER 8 FED 41H Sec 8 T25S R33E Mer NMP SESE 380FSL 670FEL

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