Submit To Appropriate District Office State of New Mexico																	
Two Copies District I				State of New Mexico Energy Minerals and Natural Resources						FOTT C-105 Revised April 3, 2017							
1625 N. French Dr., Hobbs, NM 88240				Energy, minerals and matural Resources						1. WELL API NO.							
811 S. First St., Art		Oil Conservation Division							<u>30-025-46400</u>								
1000 Rio Brazos Re	d., Aztec, I	NM 87410			122	20 South St		38	PD	Pr.		2. Type of Lease					
1220 S. St. Francis	Dr., Santa	Fe, NM 875	05	Santa Fe, NM 87505 e 2020						ľ	3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORTION									2								
4. Reason for filing: 5. Lease Name or Unit Agreement Name										~							
COMPLET	ION REF	PORT (Fill	in boxes	es #1 through #31 for State and Fee wells on BECCE						6. Well Number:							
C-144 CLOS #33; attach this at	SURE AT nd the pla	TACHM	ill in boxes #1 through #9, #15 Date Rig Released and #32 and/or ure report in accordance with 19.15.17.13.K NMAC)					603H									
8. Name of Opera	tor		ial Da					<u></u>				9. OGRID	<u>.</u>	70465			
10. Address of O	perator	entenr		sour				<u> </u>				11. Pool name	or W	/ 2 100 /ildcat			
1001 17	7th Sti	reet, S	uite 18	300, <b>[</b>	Denv	er, CO						Oio Chiso: Bone Spring					
12.Location	Unit Ltr	Secti	on	Township Range L			Lot	Feet from the			he	N/S Line Feet		eet from the E/W Line		Line	County
Surface:	N	1	3	22	S	34E				1225		South	1562		W	est	Lea
BH:	К	1	2	22	S	34E				2534		South	outh 2326		W	est	Lea
13. Date Spudded	l 14. D	ate T.D. R	eached	15. E	Date Rig	Released			16.	Date Compl	leted	(Ready to Produce)		7. Eleva	tions (DF	and RKB,	
11/08/19	ed Depth	2/02/1 of Well	9	19. P	12/04 Jug Bac	4/19 k Measured Der	oth				ional	U20   Survey Made? 21			Vie Electric and Other Logs Run		
18550	)			18496					Yes					Gama Ray			
22. Producing Int	erval(s), ( <b>1 1</b>	of this com	pletion - 1	Fop, Bot	tom, Na	ume											
23		031-	10,441		CAS	ING REC	ORI	D (R	en	ort all str	ring	rs set in w	ell)				
CASING SI	ZE	WEIC	GHT LB./I	J./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT P			PULLED			
13.375	;	5	4.5	1817				17.5			1630 sx					f	
9.625			<u>10</u>	5570				12.25			1150 sx						
5.5			20 20	18490				85			2710 sx				\		
							-										
24.	4.		Troa	TOM	LINI	ER RECORD	RECORD		25.		. <u>TU</u> ZE		NG REC	ORD	DACK	DOCT	
SIZE				BOTTOM		SACKS CEMENT		JURGEN		<u> </u>	312	<u>,C</u>			1	FACK	CKSEI
26. Perforation	record (i	nterval, siz	e, and nur	nber)				27.	AC	ID, SHOT,	FR/	ACTURE, CE	MEN	NT, SQU	EEZE,	ETC.	
11,691 - 18,441, 1554 h				oles				11	11.691 - 18.441			14 258 454 gals slick water					
										16,910,710# 100 mesh sand					nd		
28.	tion		Dendered	ion Mart	nd (El-	wing as life -	PRO		J <b>C</b> .			Wall States	(D	d on Ch	in)		
	020						smpin	5 - 312	e uni	и куре ритр)	,	Wen Status		a. or anul J			
Date of Test	L Cho	Liowing Choke Size Prod'n For Oil - Bbl						Gas	as - MCF Water - Bbl. Gas - Oil Ratio								
1/26/2020				1 3						1846		1451		02	6		
Flow Tubing	J   24   1.3   1993     Casing Pressure   Calculated 24-   Oil - Bbl.   Gas - MCF			- MCF	1	Water - Bbl.	1	Oil Gra	il Gravity - API - <i>(Corr.)</i>								
Press.	2	70	Ηοι	ır Rate		1003			1	846		1451 41					
210   1935   1040   1451   41     29. Disposition of Gas (Sold, used for fuel, vented, etc.)   30. Test Witnessed By																	
Sold Reggie Phillips																	
C-104 Survey, C-102, Additional points required																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:   34. If an on-site burial was used at the well, report the exact location of the on-site burial: 33. Rig Release Date:																	
Latitude Longitude NAD83																	
Signature k S S S S S S S S S S S S S S S S S S																	
E-mail Address Kanicia.schlichting@cdevinc.com 2/25/2020																	

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	New Mexico	Northwestern New Mexico					
T. Anhy	T. Base of Salt 3806	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Capitan 4226	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Cherry Canyon 5914	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Manzanita Lime 6188	T. Cliff House	T. Leadville				
T. Queen	T. Brushy Canyon 7122	T. Menefee	T. Madison				
T. Grayburg	T. Bone Spring Lime 8624_	T. Point Lookout	T. Elbert				
T. San Andres	T. Avalon Shale 8764	T. Mancos	T. McCracken				
T. Glorieta	T. 1st Bone Spring Sand 9712	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. 2nd Bone Spring Shale 9912	Base Greenhorn	T.Granite				
T. Blinebry	T. 2nd Bone Spring Sand 10.257	T. Dakota					
T.Tubb	T. ard Bose Spring Shale 10 567	T. Morrison					
T. Drinkard	T. 3rd Bone Spring Sand 11 193	T.Todilto					
Т. Аbo	T.	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T. Penn	Т	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, from	No. 4, fromto

### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
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