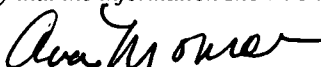


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88249 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)										5. Lease Name or Unit Agreement Name BRAD LUMMIS COM		6. Well Number: 122H							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator MATADOR PRODUCTION COMPANY						9. OGRID 228937													
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240						11. Pool name or Wildcat RED HILLS, BONE SPRING, NORTH													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	23	23S	34E		295	N	2233	W	LEA									
BH:	N	23	23S	34E		101	S	1994	W	LEA									
13. Date Spudded 11/30/19	14. Date T.D. Reached 12/17/19	15. Date Rig Released 12/22/19			16. Date Completed (Ready to Produce) 01/20/20			17. Elevations (DF and RKB, RT, GR, etc.) 3476' GR											
18. Total Measured Depth of Well 11239/16080'			19. Plug Back Measured Depth 16080			20. Was Directional Survey Made? Y		21. Type Electric and Other Logs Run GAMMA											
22. Producing Interval(s), of this completion - Top, Bottom, Name 11220 - 15941'; BONE SPRING																			
CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375		54.5# J55		1088		17.5		985 1.33 C		0									
9.625		40.0# J55		5475		12.25		1830 1.33 C		0									
5.5		20.0# P110		16080		8.75		2116 1.36 TXI		0 ✓									
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD												
N/A							SIZE DEPTH SET PACKER SET N/A												
26. Perforation record (interval, size, and number) 11220 - 15941'; in 24 stages, 8 clusters/8 holes @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11220 - 15941</td> <td>13,091,070 lbs sand; fracture treated</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11220 - 15941	13,091,070 lbs sand; fracture treated				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
11220 - 15941	13,091,070 lbs sand; fracture treated																		
28. PRODUCTION																			
Date First Production 01/20/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod												
Date of Test 01/26/20	Hours Tested 24	Choke Size 38/64	Prod'n For Test Period	Oil - Bbl 1482	Gas - MCF 2206	Water - Bbl. 4335	Gas - Oil Ratio 1259												
Flow Tubing Press. --	Casing Pressure 1340	Calculated 24-Hour Rate	Oil - Bbl. 1482	Gas - MCF 2206	Water - Bbl. 4335	Oil Gravity - API - (Corr.) 41.8													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By Juan Rodriguez												
31. List Attachments C-102, DS, LOG ONLINE																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude Longitude NAD83																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature 		Printed Name Ava Monroe		Title Sr. Regulatory Analyst				Date 02/19/2020											
E-mail Address amonroe@matadorresources.com Ava Monroe Sr. Regulatory Analyst 02/19/2020																			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1054/1055	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1514/1516	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5541/5554	T. Morrison	
T. Drinkard	T. Bone Springs 9544/9566	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology