

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

Operator Copy

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Serial No.  
NMNM26394

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
VACA DRAW 20-17 FEDERAL 30H9. API Well No.  
30-025-46114-00-X110. Field and Pool or Exploratory Area  
BONE SPRINGS11. County or Parish, State  
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CIMAREX ENERGY COMPANYContact: AMITHY CRAWFORD  
E-Mail: acrawford@cimarex.com3a. Address  
600 N. MARIENFELD SUITE 600  
MIDLAND, TX 797013b. Phone No. (include area code)  
Ph: 432-620-1909

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T25S R33E SWSW 331FSL 1271FWL  
32.109741 N Lat, 103.598747 W Lon

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Right of Way

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Cimarex Energy Co. respectfully requests to run Bulk Lines instead of Flowlines and to upsize the Gas lift line.

We have been working on engineering solutions to reduce our footprint in the section to lower cost, disturbance, and our economic hurdle for other marginal benches within the section to increase our total mineral recovery. It turns out that simply changing our flowline / well approach and moving our separation to our drilling pads significantly reduces our foot print and cost. By placing our separation on our drill pads we can use 6-12 Group lines to gather the separated oil gas and water from the entire section instead of using up to 90 flowlines to move production to the tank batteries for separation. The Group line ability to gather the entire section helps us eliminate 2 batteries per section by simply utilizing the group line approach.

Surface Good. NM, 1/21/2020. DOI-BLM-NM-PD-2019-0388-EA. Same stipulations apply.

## 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #498897 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY, sent to the Hobbs

Committed to AFMSS for processing by JUANA MEDRANO on 01/14/2020 (20JM0059SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/13/2020

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Instructions

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

**Additional data for EC transaction #498897 that would not fit on the form**

**32. Additional remarks, continued**

Description of lines within the approved 60' Corridor:

Same 1538' route as analyzed and approved in the Vaca Draw 20-17 Federal 30H APD.

1- 12" Buried steel Oil Bulk line

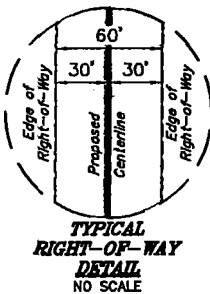
1- 12" Buried steel Gas Sales Bulk line

1- 12" Buried steel SWD line

1- 8" Buried Steel Gas lift line

There is no new surface disturbance.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N00°10'23"W	114.25'
L2	S89°49'35"W	585.51'
L3	N00°10'18"W	159.71'
L4	N00°10'18"W	93.01'
L5	S89°49'42"W	217.83'
L6	N00°10'27"W	55.03'
L7	N89°49'22"E	257.85'
L8	N00°10'37"W	55.01'



BEGINNING OF FLOW LINE "A" BEARS  
N67°11'13"E 1430.77' FROM THE SOUTHWEST  
CORNER OF SECTION 20, T25S, R33E, N.M.P.M.

END OF FLOW LINE "A" BEARS N38°31'06"E  
1175.79' FROM THE SOUTHWEST CORNER OF  
SECTION 20, T25S, R33E, N.M.P.M.

BEGINNING OF FLOW LINE "B" BEARS  
N41°32'07"E 1104.72' FROM THE SOUTHWEST  
CORNER OF SECTION 20, T25S, R33E, N.M.P.M.

END OF FLOW LINE "B" BEARS N30°16'37"E  
1020.52' FROM THE SOUTHWEST CORNER OF  
SECTION 20, T25S, R33E, N.M.P.M.

BEGINNING OF FLOW LINE "C" BEARS  
N41°32'07"E 1104.72' FROM THE SOUTHWEST  
CORNER OF SECTION 20, T25S, R33E, N.M.P.M.

END OF FLOW LINE "C" BEARS N48°17'01"E  
1326.55' FROM THE SOUTHWEST CORNER OF  
SECTION 20, T25S, R33E, N.M.P.M.

ACREAGE / LENGTH TABLE "A"				
	OWNERSHIP	FEET	RODS	ACRES
SEC. 20 (SW 1/4)	BLM	952.49	57.73	1.312

ACREAGE / LENGTH TABLE "B"				
	OWNERSHIP	FEET	RODS	ACRES
SEC. 20 (SW 1/4)	BLM	272.86	16.54	0.376

ACREAGE / LENGTH TABLE "C"				
	OWNERSHIP	FEET	RODS	ACRES
SEC. 20 (SW 1/4)	BLM	312.86	18.96	0.431



▲ = SECTION CORNERS LOCATED.

#### NOTES:

\* Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°3'00"



UELS, LLC  
Corporate Office • 85 South 200 East  
Vernal, UT 84078 • (435) 789-1017



FILE: 64534-A1

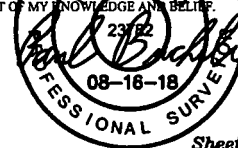
CIMAREX ENERGY CO.

VACA DRAW 20-17 FEDERAL  
FLOW LINE NETWORK ON BLM LANDS IN  
SECTION 20, T25S, R33E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

SURVEYED BY	R.B., M.H.	08-02-18	SCALE
DRAWN BY	L.K.	08-16-18	1" = 1000'

Flow line & Gas Lift ROW Exhibit M & N

CERTIFICATE  
THIS IS TO CERTIFY THAT THIS EASEMENT PLAT AND  
THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT  
IS BASED WERE PERFORMED BY ME OR UNDER MY  
DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR  
THIS SURVEY, THAT THIS SURVEY MEETS THE  
MINIMUM STANDARDS FOR SURVEYING IN NEW  
MEXICO, AND THAT IT IS TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.



Sheet 1 of 3