Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OPERATOR

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

j).	Lease Senai No.
l	NMNM136223

SUNDKT NOTE	CES AND REPORTS ON WELES	
Do not use this form	n for proposals to drill or to re-enter an	
abandoned well. Use	e form 3160-3 (APD) for such proposals.	,

6_ If Indian, Allottee or Tribe Name

abandoned we	II. Use form 3160-3 (API	D) for such proposals.		to	THOC Name		
SUBMIT IN	II. Use form 3160-3 (API	ructions on page 2	DRBO .	7. If Unit or CA/Agree	ment, Name and/or No.		
Type of Well			FED -	PITCHBLENDE 24	4 25 FED 351H		
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: rrussell@c	ROBYN RUSSELL oncho.com	RECEIV	30-025-45657			
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701 3b. Phone No. (include Ph: 432-685-4385)		3b. Phone No. (include area Ph: 432-685-4385	code)	10. Field and Pool or Exploratory Area DOGIE DRAW; DELAWARE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			·	11. County or Parish, S	State		
Sec 24 T25S R35E Mer NMP NWSW 2191FSL 710FWL				LEA COUNTY, NM			
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NATU	RE OF NOTICE	, REPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TY	PE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	Produc	tion (Start/Resume)	■ Water Shut-Off		
_	□ Alter Casing	☐ Hydraulic Fractı	ring 🔲 Reclam	nation	■ Well Integrity		
Subsequent Report	□ Casing Repair	■ New Construction	n 🗖 Recom	plete	Other		
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aband	on 🔲 Tempo	rarily Abandon	Successor of Operato		
	☐ Convert to Injection	□ Plug Back	☐ Water	Disposal			
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. This is notification of Change of Operator on the above referenced well. COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described. Bond Coverage: BLM Bond Number: NMB000215 Change of Operator Effective: 11/20/2019 SEE ATTACHED FOR CONDITIONS OF APPROVAL							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #498130 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Complified to AFMSS for processing by PRISCILLA PEREZ on 12/10/2019 () Name (Printed Typed) ROBYN RUSSELL Title SR REGULATORY ANALYST							
Signature (Electronic	Submission)	Date 12	/10/2019	PROVEC			
	/ THIS/SPACE FO	OR FEDERAL OR ST	ATE OFFICE U	ISE			
Approved by		Title	DEC	17 2013	Date		
Conditions of approval if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those right in the uct operations thereog.	subject lease Office	To where	ud mánagement			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				nake to any department or	agency of the United		
(Instructions on page 2)	FOR CURMITTER ## O	DEDATOR SURMITT	ED ** OPED A	TOD CUDNITTED	** 1/ ~/		

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 121219