Form 3160-5 (June 2015)

(Instructions on page 2)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**Operator** 

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

## NMNM136223

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.						
1. Type of Well Gas Well Oth		FEB	A V JIII	0 2004. Well Name and No. PITCHBLENDE 19 30 FED 607H			
2. Name of Operator COG OPERATING LLC	Contact: E-Mail: rrussell@c	ROBYN RUSSELL oncho.com	RE	CEIV	No. 30-025-45667	· · · · · · · · · · · · · · · · · · ·	
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include: Ph: 432-685-4385	area code)	·	10. Field and Pool or E DOGIE DRAW;			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 19 T25S R35E Mer NMP NWNE 450FNL 2005FEL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Deepen	-		ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing ☐ Hydraulic Frac		cturing	☐ Reclamation		■ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	ction	□ Recomp	lete	Other Successor of Operato	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Aba	ndon	☐ Temporarily Abandon r		r	
	☐ Convert to Injection ☐ Plug Back			□ Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.  This is notification of Change of Operator on the above referenced well.  COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on this lease or portion of the lease described.  Bond Coverage: BLM Bond Number: NMB000215							
Change of Operator Effective: 11/20/2019 SEE ATTAC					HED FCR		
Former Operator: Energen Re		CONDITIONS OF APPROVAL					
14. I hereby certify that the foregoing is true and correct  Electronic Submission #495133 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs  Committed to AFMSS for processing by PRISCILLA PEREZ on 12/10/2019 ()  Name (Printed/Typed) ROBYN RUSSELL  Title REGULATORY ANALYST							
<del>                                     </del>		-					
Signature (Electronic Submyssion) Date 12/10/2019 APPROVED							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By		Title		DEC 1		Date	
					and managemens		
Time 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1217 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

## Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 121219**