

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		² OGRID Number 4323	
⁴ API Number 30 - 025-44486		³ Reason for Filing Code/ Effective Date NW / 12/15/2019	
⁵ Pool Name NEEDMORE TANK; UPPER WOLFCAMP		⁶ Pool Code 98308	
⁷ Property Code 320787		⁹ Well Number 18H	
⁸ Property Name SD EA 29 32 FED COM P10			

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
C	29	26S	33E		120	NORTH	2,630	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26S	33E		26	SOUTH	2,421	WEST	LEA
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 12/15/2019	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

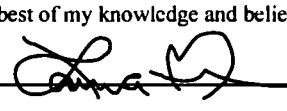
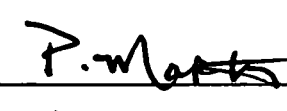
III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
314437	DELAWARE BASIN MIDSTREAM	G
271831	ANDEAVOR	O

IV. Well Completion Data

²¹ Spud Date 6/3/2018	²² Ready Date 11/6/2019	²³ TD 20,127'/12,750'	²⁴ PBDT 20,024'	²⁵ Perforations 12,719'-19,939'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8", 54.5# J-55 STC	862'	868 sks CL: C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	11,590'	2,350 sks CL: C & H		
8-1/2"	5-1/2", 20# P110-IC TXP-BTC	20,115'	2,389 sks CL: H		
			*Tubing exception filed		

V. Well Test Data

³¹ Date New Oil 12/15/2019	³² Gas Delivery Date 12/15/2019	³³ Test Date 1/3/2020	³⁴ Test Length 24 Hrs	³⁵ Tbg. Pressure -	³⁶ Csg. Pressure 3,237
³⁷ Choke Size 38/128	³⁸ Oil 2,552	³⁹ Water 7,378	⁴⁰ Gas 5,180		⁴¹ Test Method PVT
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: LAURA BECERRA			Approved by: 		
Title: PERMITTING SPECIALIST			Title: L.M.		
E-mail Address: LBECERRA@CHEVRON.COM			Approval Date: 2/25/2020		
Date: 2/18/2020		Phone: (432) 687-7665			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			5. Lease Serial No. NMNM27506		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			6. If Indian, Allottee or Tribe Name		
2. Name of Operator CHEVRON USA			Contact: LAURA BECERRA E-Mail: LBECERRA@CHEVRON.COM		
3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706			3a. Phone No. (include area code) Ph: 432-687-7665		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 29 T26S R33E Mer NMP At surface NENW 120FNL 2630FWL 32.021432 N Lat, 103.594321 W Lon Sec 29 T26S R33E Mer NMP At top prod interval reported below NENW 417FNL 2434FEL 32.020615 N Lat, 103.594953 W Lon Sec 32 T26S R33E Mer NMP At total depth SENW 26FSL 2421FWL 32.000314 N Lat, 103.594960 W Lon			8. Lease Name and Well No. SD EA 29 32 FED COM P10 18H		
14. Date Spudded 06/03/2018			15. Date T.D. Reached 04/26/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/06/2019			9. API Well No. 30-025-44486		
18. Total Depth: MD TVD 20127 12750			19. Plug Back T.D.: MD TVD 20024		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory NEEDMORE TANK;UP WOLFCAM		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, MWD GAMMA			11. Sec., T., R., M., or Block and Survey or Area Sec 29 T26S R33E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish LEA		
			13. State NM		
			17. Elevations (DF, KB, RT, GL)* 3236 GL		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	31	862		868		31	
12.250	9.625 HCL-80	43.5	31	11590		2350		31	
8.500	5.500 P-110	20.0	31	20115		2389		7512	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER WOLFCAMP	12719	19939	12719 TO 19939	3.130		OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
12719 TO 19939	712.536 BBLs FLUID & 15.02MM# PROPPANT

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/15/2019	01/03/2020	24	→	2552.0	5180.0	7378.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
38/128		3237.0	→	2030				POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503470 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
NO MEASURABLE GAS

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON	1112 3072 4882 4908 5918 7520 9061 9099

32. Additional remarks (include plugging procedure):

FORMATION MD
FIRST BONE SPRING 9,958
SECOND BONE SPRING 10,609
THIRD BONE SPRING 11,483
WOLFCAMP A 12,169
WOLFCAMP A - Target 1 12,397
WOLFCAMP A - Target 2 15,243

33. Circle enclosed attachments:

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #503470 Verified by the BLM Well Information System.
For CHEVRON USA, sent to the Hobbs

Name (please print) LAURA BECERRA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 02/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

Additional data for transaction #503470 that would not fit on the form

32. Additional remarks, continued

No tubing string, flowing from well. Tubing exception submitted.

**Correct surface casing setting depth: 862'