

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised August 1, 2011

HOBBS OCD

Submit to appropriate District Office  
FEB 24 2020

RECEIVED  
AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address CHEVRON U.S.A. INC. 6301 DEAUVILLE BLVD. MIDLAND, TX 79706		<sup>2</sup> OGRID Number 4323
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 12/14/2019
<sup>4</sup> API Number 30 - 025-44487	<sup>5</sup> Pool Name NEEDMORE TANK; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98308
<sup>7</sup> Property Code 320787	<sup>8</sup> Property Name SD EA 29 32 FED COM P10	<sup>9</sup> Well Number 19H

II. <sup>10</sup> Surface Location

UL or lot no. B	Section 29	Township 26S	Range 33E	Lot Idn	Feet from the 120	North/South Line NORTH	Feet from the 2,634	East/West line EAST	County LEA
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<sup>11</sup> Bottom Hole Location

UL or lot no. G	Section 32	Township 26S	Range 33E	Lot Idn	Feet from the 18	North/South line SOUTH	Feet from the 2,445	East/West line EAST	County LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12/14/2019	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
314437	DELAWARE BASIN MIDSTREAM	G
271831	ANDEAVOR	O

IV. Well Completion Data

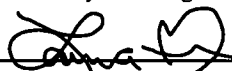
<sup>21</sup> Spud Date 6/5/2018	<sup>22</sup> Ready Date 11/10/2019	<sup>23</sup> TD 19,854'/12,394'	<sup>24</sup> PBDT 19,756'	<sup>25</sup> Perforations 12,529'-19,675'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8', 54.5# J-55 STC	878'	868 sks CL: C		
12-1/4"	9-5/8", 43.5# HCL-80 LTC	11,550'	3,023 sks CL: C		
8-1/2"	5-1/2", 20# P110-IC TXP-BTC	19,844'	2,310 sks CL: H		
			*Tubing exception filed		

V. Well Test Data

<sup>31</sup> Date New Oil 12/14/2019	<sup>32</sup> Gas Delivery Date 12/14/2019	<sup>33</sup> Test Date 1/4/2020	<sup>34</sup> Test Length 24 Hrs	<sup>35</sup> Tbg. Pressure -	<sup>36</sup> Csg. Pressure 2,000
<sup>37</sup> Choke Size 56/128	<sup>38</sup> Oil 3,248	<sup>39</sup> Water 6,144	<sup>40</sup> Gas 6,128		<sup>41</sup> Test Method PVT

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

LAURA BECERRA

Title:

PERMITTING SPECIALIST

E-mail Address:

LBECERRA@CHEVRON.COM

Date:

2/18/2020

Phone:

(432) 687-7665

OIL CONSERVATION DIVISION

Approved by:



Title:

L.M.

Approval Date:

2/26/2020

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FEB 24 2020

RECEIVED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM27506

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator CHEVRON USA			8. Lease Name and Well No. SD EA 29 32 FED COM P10 19H		
3. Address 6301 DEAUVILLE BLVD. MIDLAND, TX 79706			9. API Well No. 30-025-44487		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 29 T26S R33E Mer NMP At surface NWNE 120FNL 2634FEL 32.021432 N Lat, 103.594240 W Lon Sec 29 T26S R33E Mer NMP At top prod interval reported below NWNE 495FNL 2426FEL 32.020400 N Lat, 103.593570 W Lon Sec 32 T26S R33E Mer NMP At total depth SWNE 18FSL 2445FEL 32.000291 N Lat, 103.593613 W Lon			10. Field and Pool, or Exploratory NEEDMORE TANK;UP WOLFCAM		
14. Date Spudded 06/05/2018			15. Date T.D. Reached 04/09/2019		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/10/2019			17. Elevations (DF, KB, RT, GL)* 3237 GL		
18. Total Depth: MD 19854 TVD 12394			19. Plug Back T.D.: MD 19756 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUD LOG, MWD GAMMA		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	31	878		868		31	
12.250	9.625 HCL-80	43.5	31	11550	4813	3023		31	
8.500	5.500 TXP-BTC	20.0	31	19844		2310		7904	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) UPPER WOLFCAMP	12529	19675	12529 TO 19675	3.130		OPEN
B)						
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12529 TO 19675	813,408 BBLs FLUID & 18.8MM# PROPPANT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/14/2019	01/04/2020	24	→	3248.0	6128.0	6144.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
56/128	SI	2000.0	→				1887	POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #503482 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
NO MEASURABLE GAS

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SALADO CASTILE LAMAR BELL CANYON CHERRY CANYON BRUSHY CANYON BONE SPRING LIME AVALON	1110 3073 4882 4908 5930 7527 9071 9109

## 32. Additional remarks (include plugging procedure):

FORMATION MD  
FIRST BONE SPRING 9,972  
SECOND BONE SPRING 10,616  
THIRD BONE SPRING 11,487  
WOLFCAMP A 12,224  
WOLFCAMP A - Target 12,542

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7 Other:      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #503482 Verified by the BLM Well Information System.  
For CHEVRON USA, sent to the Hobbs

Name (please print) LAURA BECERRATitle REGULATORY SPECIALISTSignature (Electronic Submission)Date 02/17/2020

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

**Additional data for transaction #503482 that would not fit on the form**

**32. Additional remarks, continued**

No tubing string, flowing from well. Tubing exception submitted.

\*\*\*Corrected surface casing setting depth: 878'