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District II
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District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit Original
to Appropriate
District Office

HOBBS OGD

FEB 24 2020

GAS CAPTURE PLAN

RECEIVED

☐ Original Operator & OGRID No.: CHEVRON USA INC 4323
☒ Amended Date: 2/12/2020
Reason for Amendment: Wells completed, wells put on production

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomple to new zone, re-frac) activity.

Note: A C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule 19.15.18.12.A

Well(s)/Production Facility – Salado Draw CTB 29

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location	Footages	Expected MCF/D	Flared or Vented	Comments
SD EA 29 32 FED COM P10 17H	30-025-44485	UL:C, Sec. 29, T26S- R33E	120' FNL, 2,605' FWL	5,000	0	
SD EA 29 32 FED COM P10 18H	30-025-44486	UL:C, Sec. 29, T26S- R33E	120' FNL, 2,630' FWL	5,000	0	
SD EA 29 32 FED COM P10 19H	30-025-44487	UL:B, Sec. 29, T26S- R33E	120' FNL, 2,634' FEL	5,000	0	
SD EA 29 32 FED COM P10 20H	30-025-44488	UL:B, Sec. 29, T26S- R33E	120' FNL, 2,608' FEL	5,000	0	

Gathering System and Pipeline Notification

Wells will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Delaware Basin Midstream, LLC (DBM) and will be connected to DBM's low pressure gathering system located in LEA County, New Mexico. The facility is already connected to a low pressure gathering system. Chevron provides (periodically) to DBM a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, Chevron and DBM have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at DBM's Ramsey Processing Plant located in Sec.36, Block 57-T1, Reeves County, Texas. The gas produced from the production facility may also be sent to Mark West's low pressure gathering system and will be processed at Mark West's Tornado Processing Plant located in Loving County, Texas. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to permanent production facilities. Temporary sand separation equipment will be installed at the well and will be blown down to an atmospheric tank as needed during the initial flow period. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on the DBM system at that time. Based on current information, it is CHEVRON'S belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation – On lease
 - Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas – On lease
 - Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal – On lease
 - Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines