

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-46514
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BRAD LUMMIS COM
8. Well Number 122H
9. OGRID Number 228937
10. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3476' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter C : 295 feet from the N line and 2233 feet from the W line
Section 23 Township 23S Range 34E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/19 Open well to test csg for 30 min. to 4750; dropped 78 psi. Good test. WSI until frac.
01/05/20 Open well to perforate & fracture treat Bone Spring 11220 - 15941' in 24 stages w/13,091,070 lbs sand. WSI until drillout.
01/15/20 Drill out plugs. WSI.
01/19/20 Open well to flowback.
01/20/20 Well begins to produce.

Spud Date:

11/30/19

Rig Release Date:

12/22/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 02/19/2020

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: P. W. [Signature] TITLE L. M. DATE 2/24/2020
Conditions of Approval (if any):