

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1231

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS OGD
FEB 20 2020
RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-45440

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

BRAD LUMMIS COM

8. Well Number 112H

9. OGRID Number
228937

10. Pool name or Wildcat
RED HILLS; BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
MATADOR PRODUCTION COMPANY

3. Address of Operator
5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240

4. Well Location
Unit Letter C : 319 feet from the N line and 2215 feet from the W line
Section 23 Township 24S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3477' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Perforate, fracture treat, produce ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/19 Open well to test csg for 30 min to 5015 psi; dropped 49 psi. Good test. WSI.
01/05/20 Perforate and fracture treat Bone Spring formation (23 stages) w/12,619,880 lbs sand. 10,570' - 15,160'
01/13/20 Frac done. RDMO HES. WSI until drillout.
01/16 -17 Mill plugs. WSI until flowback ops.
01/19/20 Open well to flowback.
01/20/20 Well begins to produce.

Spud Date:

11/10/19

Rig Release Date:

11/29/19

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ava Monroe TITLE Sr. Regulatory Analyst DATE 02/19/20

Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218

For State Use Only

APPROVED BY: P. M. [Signature] TITLE h.m. DATE 2/24/2020
Conditions of Approval (if any):