

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
1. WELL API NO. 30-025-45440		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
		5. Lease Name or Unit Agreement Name BRAD LUMMIS COM								
6. Well Number: 112H		7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER								
8. Name of Operator MATADOR PRODUCTION COMPANY				9. OGRID 228937						
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240				11. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	23	23S	34E		319	N	2215	W	LEA
BH:	N	23	23S	34E		101	S	2221	W	LEA
13. Date Spudded 11/10/19	14. Date T.D. Reached 11/26/19		15. Date Rig Released 11/29/19		16. Date Completed (Ready to Produce) 01/20/2020			17. Elevations (DF and RKB, RT, GR, etc.) 3477' GR		
18. Total Measured Depth of Well 10513/15305			19. Plug Back Measured Depth 15305		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA		
22. Producing Interval(s), of this completion - Top, Bottom, Name 10570 - 15160; BONE SPRING										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54.5# J55		1075		17.5		985 1.33 C		0
9.625		40.0# J55		5461 5418		12.25		1805 1.33 C		0
5.5		20.0# P110		15305		8.75		2254 3.06 TXI		0
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
N/A										
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
N/A										
26. Perforation record (interval, size, and number) 10570 - 15160; 23 stages, 8 HOLES/8 CLUSTERS @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10570 - 15160 12,619,880 lbs sand; fracture treated.				
28. PRODUCTION										
Date First Production 01/20/2020		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) PROD			
Date of Test 01/29/2020	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl 795	Gas - MCF 1146	Water - Bbl. 6502	Gas - Oil Ratio 1442			
Flow Tubing Press. ---	Casing Pressure 700	Calculated 24-Hour Rate	Oil - Bbl. 795	Gas - MCF 1146	Water - Bbl. 6502	Oil Gravity - API - (Corr.) 40.4				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By JERRY OCHOA			
31. List Attachments C-102, DS, LOGS ONLINE										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date:		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>			Printed Name Ava Monroe			Title Sr. Regulatory Analyst			Date 02/19/2020	
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1053/1053	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1513/1513	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5522/5530	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5549/5557	T. Morrison	
T. Drinkard	T. Bone Springs 9565/9583	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology