

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017

1. WELL API NO.
30-025-46238

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.
V-4096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
POSEIDON STATE COM

6. Well Number:
#205H

7. Type of Completion:
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator
TAP ROCK OPERATING, LLC

9. OGRID
372043

10. Address of Operator
602 PARK POINT DR, STE 200 GOLDEN, CO 80401

11. Pool name or Wildcat
ANTELOPE RIDGE, WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	09	24S	33E		322	FSL	1270	FWL	LEA
BH:	D	04	24S	33E		33	FNL	1121	FWL	LEA

13. Date Spudded
8/10/19

14. Date T.D. Reached
10/6/19

15. Date Rig Released
10/9/19

16. Date Completed (Ready to Produce)
11/30/19

17. Elevations (DF and RKB, RT, GR, etc.)
3610 GL

18. Total Measured Depth of Well
22690'

19. Plug Back Measured Depth
22,619'

20. Was Directional Survey Made?
YES

21. Type Electric and Other Logs Run
GAMMA

22. Producing Interval(s), of this completion - Top, Bottom, Name
12415' - 22533', Wolfcamp AY Sand

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1327'	17 1/2"	867sks	0
9 5/8"	40	5254'	12 1/4"	1350sks	0
7 5/8"	29.7	11752'	8 3/4"	435sks	0
5 1/2"	20	-			0
5"	18	22670'	6 3/4"	1675sks	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

26. Perforation record (interval, size, and number)
12415' - 22533', 0.4", 1989

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
12415' - 22533'
AMOUNT AND KIND MATERIAL USED
25,613,300# 100 MESH

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

28. PRODUCTION

Date First Production
12/12/19

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test 12/15/19	Hours Tested 24hrs	Choke Size 30/64	Prod'n For Test Period	Oil - Bbl 1576	Gas - MCF 3750	Water - Bbl. 3936	Gas - Oil Ratio 2.38
Flow Tubing Press. 0	Casing Pressure 3750	Calculated 24-Hour Rate	Oil - Bbl. 1576	Gas - MCF 3750	Water - Bbl. 3936	Oil Gravity - API - (Corr.) 46.38	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Gary Johnson

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:
10/9/19

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
[Signature]

Printed Name
CHRISTIAN COMBS

Title
Regulatory Manager

Date
2/24/2020

E-mail Address: ccombs@taprk.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
		T. Ojo Alamo	T. Penn A"
Formation Name	Depth (TVD)	T. Kirtland	T. Penn. "B"
Rustler	1250	T. Fruitland	T. Penn. "C"
Top Salt	1764	T. Pictured Cliffs	T. Penn. "D"
Base Salt	4950	T. Cliff House	T. Leadville
Delaware Mountain Group	5205	T. Menefee	T. Madison
Lamar	5216	T. Point Lookout	T. Elbert
Bell Canyon	5238	T. Mancos	T. McCracken
Ramsey	5261	T. Gallup	T. Ignacio Otzte
Cherry Canyon	6174	Base Greenhorn	T. Granite
Brushy Canyon	7686	T. Dakota	
Bone Spring	9108	T. Morrison	
Upper Avalon	9236	T. Todilto	
Middle Avalon	9497	T. Entrada	
Lower Avalon	9900	T. Wingate	
1st Bone Spring Sand	10151	T. Chinle	
2nd Bone Spring Carb	10469	T. Permian	
2nd Bone Spring Sand	10928		
3rd Bone Spring Carb	11359		
3rd Bone Spring Sand	11978		
3rd Bone Spring W Sand	12270		
Wolfcamp A X Sand	12346		
Wolfcamp A Y Sand	12379		

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology