DEPARTM BUREAU C ETION OR Gas Wel w Well NY E-Ma NY E-Ma no clearly and in 2E Mer 1720FEL	AENT OI DF LANE RECOI II DI L Work Ov ail: jlathau ail: j	D MANAC MPLETIC Dry C Contact: J. n@mewbo nce with Fec 2E Mer NM L 1660FEL Ched Plug Back plug Back Copy of each) Bottom (MD)	Dither Dother Deepen ACKIE LA urme.com 3a. P Ph: 9 deral requir P	Plug ATHAN hone No 575-393 rements) 6. Date 01/01 MD TVD ementer	Back . (include -5905 * Complete	Diff. R area code) d Ready to P 222 07 22. Was J Was J	rod.	 S. Least NM NI NI	adian, Alle it or CA A ise Name a DUCA 7/ Well No. PER WC wc., T., R., Area Sec bunty or Pi A evations (1 325 ge Plug Se No	B No. 1 res: July No. 29 ottee or greem and We 6 W10 ool, or 1 DLFCA M., or 7 T2 arish DF, KI 00 GL t: Yess Yess	GB FED 2H 30-025-45870 Exploratory		
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40.0		120		րա		Sks. & Cement			Cement Top*		Amount Pulled		
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13.5	11438				55			449 212		0			
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(MD) Packer Depth (MD) Size Depth Set (MD) Packer Dep		th (MD)	Size	Dept	th Set (MI	<u>)</u>	Packer Depth (MD)						
		26	i. Perforati	on Reco	rd								
Тор		ottom	Per	forated I			Size	No. Holes			Perf. Status		
1163	39	19652		12179 TO 19		19622	622 0.390		0 2160 OPE		N		
			····										
			<u>-</u>										
ient Squeeze, Et	tC.			An	nount and	Type of M	[ateria]						
Depth Interval Amount and Type of Material 12179 TO 19622 18,284,238 GALS SLICKWATER CARRYING 10,580,460# LOCAL 100 MESH SAM										VD & 5,681,200# LOCAL 40/70 SAND			
		·····											
1			<u></u>										
Test Oil		Gas	Water			Gas		roduction	Method	-	· · · · · · · · · · · · · · · · · ·		
		мсғ 3567.0	BBL 2668.0	Corr. A	171	Gravity	wity		FLOWS FROM WELL				
24 Hr. Oil Rate BBI			Water BBI		1	Well S	Well Status						
	857	3567	2668		4162	P	ow						
		Gas MCF	Water BBL						roduction Method				
Test Production BBI			Water BBL	Gas:Oi Ratio	1	Well S	atus						
	Production BB 24 Hr. Oil Rate Production BB 24 Hr. Oil	Production BBL 857.0 24 Hr. Oil BBL 857 Test Oil Production BBL 24 Hr. Oil	Production BBL MCF 857.0 3567.0 24 Hr. Oil Gas BBL MCF BBL 3567 3567 3567 3567 MCF 3567 3567 3567 3567 3567 3567 3567 3567	Production BBL MCF BBL 2668.0 24 Hr. Oil BBL BSL 3567.0 857.0 3567.0 2668.0 Water BBL 3567 2668 Test Oil Gas Water BBL MCF BBL 2668 24 Hr. Oil Gas Water	Production BBL MCF BBL 2668.0 24 Hr. Oil Gas Water Gas:Oi 24 Hr. Oil BBL MCF BBL Corr. A 7 001 Gas Water Water Gas:Oi 857 3567 2668 Oil Gras Corr. A 7 BBL MCF BBL Oil Gras 857 01 Gas Water Oil Gras 24 Hr. Oil Gas Water Gas:Oi	Production BBL MCF BBL 2668.0 24 Hr. Oil Gas Water Gas:Oil 24 Hr. Oil BBL MCF BBL Corr. API 7 000 S57 3567 2668.0 Gas:Oil 857 3567 3567 2668 4162 Test Production Production BBL MCF BBL Oil Gravity 24 Hr. Oil Gas Water Gas:Oil	Production BBL MCF BBL Corr. API Gravity 24 Hr. Oil Gas Water Gas:Oil Well St 24 Hr. Oil BBL MCF BBL Gas:Oil Well St 857 3567 2668 4162 P Test Production BBL MCF BBL Oil Gravity Gas 24 Hr. Oil Gas Water BBL Oil Gravity Gas 24 Hr. Oil Gas Water Gas:Oil Well St	Production BBL MCF BBL 2668.0 Corr. API Gravity 24 Hr. Oil Gas MCF BBL Gas:Oil Well Status 857 3567 2668 4162 POW	Production BBL MCF BBL 2668.0 Corr. API Gravity 24 Hr. Oil Gas MCF BBL Gas:Oil Well Status 857 3567 2668 4162 POW	Production BBL MCF BBL 2668.0 Corr. API Gravity 24 Hr. Oil Gas MCF BBL Gas Water Gas:Oil Well Status 857 3567 2668 4162 POW	Production BBL MCF BBL Corr. API Gravity 24 Hr. Oil Gas Water Gas:Oil Well Status 857 3567 2668 4162 POW		

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28b. Produ	uction - Interva	al C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Соп. АР			y	Production Method		·		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well S	l Status					
28c. Produ	uction - Interva	al D		•	E	1			•	-					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP		Gas Gravit	y	Production Method				
Choke Size	ze Flwg, Press. Rate BBL M					Water BBL	Gas:Oil Ratio		Well S	Status V					
29. Dispos SOLD	sition of Gas(S	old, used	for fuel, vent	ed, etc.)									· · · · · ·		
30. Summ Show a tests, it	ary of Porous all important z including depti coveries.	ones of p	orosity and co	ontents there	eof: Cored in tool open,	ntervals and flowing an	d all drill-s d shut-in p	tem ressures		31. For	mation (Log) Mar	kers			
	Formation		Тор	Bottom	Bottom Descriptions, Con			nts, etc.			Top Meas. Depth				
32. Additi Logs	MP ional remarks (will be sent b	include p y regular	11639 Jugging proce	19652 cdure):	2 OIL	. & GAS				T/S B/S DE CH BR BO	STLER ALT EALT LAWARE ERRY CANYON USHY CANYON NE SPRING DLFCAMP		985 2159 4168 4381 5386 6980 8414 11639		
	enclosed attac		s (1 full set re	a'd.)		2. Geologi	c Report		3.	DST Rep	port	4. Direction	al Survey		
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 						6. Core Analysis			7 Other:				,		
34. I hereb	by certify that	the forego		onic Subm	ission #5020	029 Verifie	ed by the E	termined fro SLM Well In (, sent to th	nform	ation Sy	records (see attac stem.	hed instructio	ns):		
Name	(please print)	JACKIE						Title <u>REGU</u>	JLATC	DRY	·····				
Signat	Signature (Electronic Submission)						I			Date 02/04/2020					
	<u></u>		<u> </u>												
Title 18 U of the Uni	I.S.C. Section ited States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make it ents or repre	t a crime fo esentations	or any perso as to any n	on knowingly natter within	y and v its jur	willfully risdiction	to make to any dep	partment or a	gency		
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