State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II

811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Submit one copy to appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	I.	RE	QUE	EST FO	R ALL	OWABLE	AND AUTH	ORIZA	TION	TO 1	TRANS	PORT	
¹ Operator n			SS					² OGI	² OGRID Number				
Mewbourne Oil Company PO Box 5270								3 Read	³ Reason for Filing Code/ Effective Date				
Hobbs, NM 88240									NW / 01/01/2020				
⁴ API Number						Homes Wolfes					ool Code	V_{\cdot}	
30 - 025-45870 WC-025 G-08 S263205N Up 7 Property Code 8 Property Name					Upper Wollca	r woncamp				98065 9 Well Number			
325413			Paduca 7/6 W1GB Federal 2H										
II. 10 Su			n			`	•	_					
Ul or lot no.	Section 7	Town	- 1	Range 32E	Lot Idn	Feet from the 2400	North/South Line North	Feet fr			West line East	County Lea	
11 Bottom Hole					2400		1401411	1 17			Last	LCa	
			vnship Range		Lot Idn	Feet from the	North/South lin	e Feet fi	Feet from the		West line	County	
В			S	32E		92			1641		East Lea		
12 Lse Code	Lse Code 13 Producing M Code		thod 14 Gas Connect 01/01/202			te 15 C-129 Permit Number 16		⁶ C-129 E	ffective l	fective Date 17		129 Expiration Date	
													
III. Oil a		s Trar	spor	ters	_	19 Transpo	rtor Nomo					²⁰ O/G/W	
18 Transporter OGRID		¹⁹ Transporter Name and Address											
35246		Shell Trading US Co.										0	
		PO Box 4604											
		Houston, TX 77210-4604											
248440		Western 1250 West Washington										G	
		Suite 101 Tempe, AZ 85281											
						rempe, A	£ 63£61						
							<u> </u>						
IV. Well Completion Data We are asking for a										26 5 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
²¹ Spud Date 07/24/19		²² Ready Date 01/01/2020			²³ TD 19652'		²⁴ PBTD 19622'	1	²⁵ Perforatio 12179' - 196			²⁶ DHC, MC	
²⁷ Hole Siz				& Tubing Size		29 Depth Set		T	³⁰ Sacks Cement		ks Cement		
17 1/3"						1200'			1100				
17 /2			13 %" 54.5# J55			33	1200				1100		
12 ¼"		9 %		9 %"	' 40# HCL80		4311'			1150		1150	
8 ¾"		7" 29		9# HCP110		12211'			1000		1000		
6 1/8"		4 1/3" 13			3.5# HCP110		11438 - 19652'			550			
							11438 - 1	9652'				550	
	T4 T	-4-					11438 - 1	9652'				550	
V. Well			Delive	ory Date	33 -				35 Th	a Pro	SSIIPA		
V. Well of the New 01/01/202	Oil	32 Gas	Delive	ry Date		Test Date //29/2020	11438 - 1 34 Test Lei 24		35 Th	og. Pre	ssure	36 Csg. Pressure 3100	
³¹ Date New 01/01/202	Oil 0	32 Gas	1/01/20)20	1/	Fest Date /29/2020	³⁴ Test Lei 24	ngth	35 Tt	_	ssure	³⁶ Csg. Pressure 3100	
31 Date New	Oil 0	32 Gas)20	1/	Fest Date	³⁴ Test Lei	ngth	35 Tt	_	ssure	³⁶ Csg. Pressure	
31 Date New 01/01/202 37 Choke S 25/64	Oil 0	³² Gas 0	³⁸ Oil 857	020	39	Fest Date /29/2020 9 Water 2668	³⁴ Test Lei 24 ⁴⁰ Gas	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied	Oil 0 ize tify that	32 Gas 01 the rules	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	³⁴ Test Lei 24 ⁴⁰ Gas	ngth		NA	ssure N DIVISI	³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied complete to the	Oil 0 ize tify that	32 Gas 01 the rules	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	³⁴ Test Lei 24 ⁴⁰ Gas 3567	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied	Oil 0 ize tify that	32 Gas 01 the rules	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	³⁴ Test Lei 24 ⁴⁰ Gas 3567 Approved by:	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
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31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied complete to the Signature: Printed name: Jackie Lathan	Oil 0 ize tify that	32 Gas 01 the rules	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	³⁴ Test Lei 24 ⁴⁰ Gas 3567 Approved by:	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory	ize tify that I with an e best of	32 Gas 01 the rules	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	34 Test Lei 24 40 Gas 3567 Approved by:	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
31 Date New 01/01/202 37 Choke Si 25/64 42 I hereby cert been complied complete to the Signature: Printed name: Jackie Lathan Title: Regulatory E-mail Addres	Oil 0 ize tify that I with an e best of	the rules d that th	38 Oil 857 s of the	Oil Consomation give	39 ervation D	Fest Date /29/2020 9 Water 2668 Division have	34 Test Lei 24 40 Gas 3567 Approved by:	ngth		NA		³⁶ Csg. Pressure 3100 ⁴¹ Test Method Flowing	
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