Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM108503 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
I. Type of Well ☑ Oil Well □ Gas Well □ Oth			8. Well Name and No. ANTERO 14 FED COM 702H			
2. Name of Operator EOG RESOURCES INCORPO	IS s.com		9. API Well No. 30-025-46686-00-X1			
			. (include area code) 6-3600		10. Field and Pool or Exploratory Area BOBCAT DRAW-UPR WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T25S R33E SWNW 2579FNL 657FWL 32.130718 N Lat, 103.549538 W Lon				11. County or Parish, State LEA COUNTY, NM		
12. CHECK THE AI	PPROPRIATE BOX(ES) T	O INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
 Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final At 	ally or recomplete horizontally, ging will be performed or provide the operations. If the operation results operation re	New New Plug Plug details, includ ive subsurface ne Bond No. or its in a multipl	raulic Fracturing Construction and Abandon Back ing estimated starting locations and measu file with BLM/BIA e completion or reco	Reclama Recomp Tempora Water D g date of any pr red and true veb Required sub moletion in a n	lete arily Abandon isposal roposed work and appro rtical depths of all pertir sequent reports must be ew interval, a Form 316	nent markers and zones. filed within 30 days i0-4 must be filed once
determined that the site is ready for f 02/13/2020 8-3/4" hole 02/13/2020 Intermediate Hole Casing shoe @ 11,761' MD Ran 8", 29.7#, ICYP-110 BTC Ran 8", 29.7#, ICYP-110 MO- Stage 1: Lead w/ 405 sx Class Test casing to 2,650 psi for 30 Stage 2: Bradenhead squeeze Stage 3: Top out w/ 15 sx Cla Echometer Resume drilling 8-	@ 11,776' MD, 11,761' TV SC (0' - 945') FXL (945' - 11,761') s H(1.20 yld, 15.6 ppg) min - Good Did not circ ce w / 1,000 sx Class C (1.51 ss C(1.38 yld, 14.8 ppg), flu	ement to sur	oa) —	-	HOBE	S OCD 28 2020 RECEIVED
14. I hereby certify that the foregoing is Con Name (Printed/Typed) EMILY FC	Electronic Submission #50 For EOG RESOUR nmitted to AFMSS for proces	CES INCOR	PORATED, sent t SCILLA PEREZ or	o the Hobbs 1 02/21/2020 (•	
Signature (Electronic S	Date 02/21/2020					
			JONATHO	N SHEPARI	D	
Approved By ACCEPTED Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			TitlePETROEL		ER	Date 02/21/2020
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cr statements or representations as to	time for any pe any matter w	rson knowingly and thin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	** BLM RE	EVISED ** BLN	I REVISED	** BLM REVISE	D** fl