

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural ResourcesForm C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.

Santa Fe, NM 87505

☐ AMENDED REPORT

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 12/02/2019
<sup>4</sup> API Number 30 - 025-45185	<sup>5</sup> Pool Name WC025 G08 S253235G; LOWER BONE SPRING	<sup>6</sup> Pool Code 97903
<sup>7</sup> Property Code 322428	FEARLESS 23 FEDERAL COM	<sup>9</sup> Well Number 505H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
C	23	25S	32E		647'	NORTH	2042'	WEST	LEA

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
N	26	25S	32E		110'	SOUTH	2430'	WEST	LEA
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code FLOWING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

## III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SRVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

## IV. Well Completion Data

<sup>21</sup> Spud Date 06/02/2019	<sup>22</sup> Ready Date 12/02/2019	<sup>23</sup> TD 20,501'	<sup>24</sup> PBDT 20,501'	<sup>25</sup> Perforations 10,478 - 20,501'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	916'	820 SXS CL C CMT/CIRC		
12 1/4"	9 5/8"	4,647'	1095 SXS CL C CMT/CIRC		
8 3/4"	5 1/2"	20,484'	2800 SXS CL H/TOC 3190' CBL		

## V. Well Test Data

<sup>31</sup> Date New Oil 12/02/2019	<sup>32</sup> Gas Delivery Date 12/02/2019	<sup>33</sup> Test Date 12/10/2019	<sup>34</sup> Test Length 24	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 795
<sup>37</sup> Choke Size 112	<sup>38</sup> Oil 2438	<sup>39</sup> Water 7306	<sup>40</sup> Gas 4394		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Kay Maddox

Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay\_Maddox@eogresources.com

Date:

12/17/2019

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:

P. Mamm

Title:

L.M.

Approval Date:

3/5/2020